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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1320	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State A-1320
3. Address of Operator Box 663, Dallas, Texas 75221	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3960.3 K.B.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 8-3/4" hole to 13,005' and set 5-1/2" casing as follows:

1	Baker Model G 5-1/2" Float Shoe	2.20
1	jt. 5-1/2" 20# N-80 LTC R2 New	33.21
1	Baker Model G 5-1/2" Float Collar	1.64
45	jts. 5-1/2" 20#, N-80 LTC R2 New	1471.23
276	jts. 5-1/2" 17# N-80 LTC R2, New	8676.44
99	jts. 5-1/2" 17# N-80 Buttress R2, New	2850.57
411	jts. Total	13035.29
	Set at 13,004.79'	

Cemented w/240 sacks Incor 25% psomix & 500 sacks Incor saturated salt. Plug down @ 1:30 A.M. 1-8-69.

Tested Casing to 3000# for 30 mins with no pressure loss on 1-10-69.

Top of cement by survey 9000'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>Production Superintendent</u>	DATE <u>1-14-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SECRETARY</u>	DATE <u>1-22-1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

