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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - D (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Jake L. Hamon</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>Box 663, Dallas, Texas 75221</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>B</b> <b>510</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.	8. Farm or Lease Name <b>State A-1320</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3941.5 GR.</b>	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat
	12. County <b>Lea</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1108.

Drilled 12-1/4" Hole to 4245' and set 9-5/8" casing as follows:

1	HOWCO 9-5/8" Guide Shoe	1.18
1 ft.	9-5/8" 40#, J55, R3, STC Casing with HOWCO insert valve	43.22
39 fts.	9-5/8" 40#, J55, R2 & 3 ST&C Used Casing	1551.82
73 fts.	9-5/8" 36#, J55, R 2 & 3 ST&C used Casing	2657.40
113 fts.	Total	4253.62
	Out above K.B.	4.00
	Casing set from K.B.	4249.62
	From K.B. to 9-5/8" cut-off	21.00
	Amount of casing in hole (113 fts.)	4228.62

Ran 3 HOWCO Centralizers.

Cemented with 300 sacks of Incor neat plus 4% gel followed by 200 sacks of Incor plus 2% CACL. Plug down at 1:10 A.M. by Halliburton. 11-9-68..

Tested casing to 2000# for 30 mins. with no pressure loss on 11-10-68.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE 11-12-68

APPROVED BY [Signature] TITLE Supervisor DATE 11-12-68  
CONDITIONS OF APPROVAL, IF ANY: