NEW MEXICO OIL CONSERVATION COMMISSION  NEW WELL COMPLETION OR RECOMPLETION REPORT AND LOG  State 10.6 Get Londe No.  State 10.6 Cet No.  State 10.6 Get Londe No.  State 10.6 Cet No.  State 10.6 Get Londe No.  State 10.6 Cet No.  State 10.6 Cet Londe No.  State 10.6 Cet Londe No.  State 10.6 Cet Londe No.  State 10.6 Cet No.  State 10.6 Cet Londe No.  St	DISTRIBUTION						Form C- Revised	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  5. 63-5  AND OFFICE  PERATOR  ***PERATOR					CED\(	COMMISSION	5a. Indicate	Type of Lease
AND OFFICE PERATOR  TYPE OF WELL  ONLY WILLY  OVER OF COUNT, ETTON  WILLY  OVER OF WELL  ONLY WILLY  OVER OF WELL  ON THE W			NEW M	EXICO OIL CON	SERVATION	COMMISSION	OG State	Fee
AND OFFICE PERATOR  TYPE OF WELL  OTHER  Skate "20"  OTHER  OTHER  Skate "20"  OTHER  OTHER  OTHER  Skate "20"  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  Skate "20"  OTHER  OTHE		<del>-                                    </del>	LL COMPLE	TION OR RECU			5. State Oil	& Gas Lease No.
TYPE OF NELL  TYPE OF COMPLETION  WILL   SALE  SEATE "20"  RAdireas of Operator  Pennzoll linited, Inc.  RAdireas of Operator  Incessor of Well linited, Inc.  Incessor of Well linited, Inc.  RAdireas of Operator  Incessor of Well linited, Inc.  Incessor of Well linited linited linited of Well linited lin						( ) 1	. K − 5	187
Type of well will will will will will will will		-+-+-					IIIIII	
TYPE OF COMPLETION  ***********************************	FERRIOR							
Tree of Course Letton  Pennzoil United, Inc.  Pennzoil United, Inc.  Pennzoil United, Inc.  Pennzoil United, Inc.  P. O. Drawer 1828 - Midland, Texas 79701  Location of Well  Location of Code Note Stee  Flowing  Location of Code Note Stee  Location of Well  Location of Code Note Stee  Location of Code Soud, and for fael, wester, etc.)  Location of Code Note Stee  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester, etc.)  Location of Code Soud, and for fael, wester,	TYPE OF WELL						7. Unit Agre	eement Name
Type of Computer State "20"    State "20"		OIL	<b>X</b> GAS					
Pennzol1 United, Inc.  North  North  Live Ans. 79701  Undesignated  Undesignate	TYPE OF COMPLET		WELL	DRY []	OTHER	· · · · · · · · · · · · · · · · · · ·	8. Form or I	_ease Name
Pennzo11 Linited, Inc.   Inc.   Pennzo12   Pennzo11 Linited, Inc.   Inc.   Pennzo13   Pennzo13   Pennzo14   Pennzo14   Pennzo14   Pennzo14   Pennzo15   Pennzo16   Pennzo16   Pennzo16   Pennzo17   Pennzo16   Pennzo17   Pennzo16   Pennzo18   Pennzo17   Pennzo16   Pennzo18	NEW I WORK	: [			OTHER		State	"20"
Pennzoll United, Inc.   10. Field and Fool, or Wildows   10. Fie		DEEPEN	BACK	RESTRICE_	Other		9. Well No.	
P. O. Drawer 1828		Pennzo	il United,	Inc.			10. Field on	nd Pool, or Wildcat
Coastion of Well   Coastion   C	Address of Operator	D n i	Виз <b>маи 1</b> 929	R _ Mid <b>a</b> and.	Texas	79701	1	_
East   UNE OF SEC.   20   TWP.   16-5   NRT.   37-E   NAME   12, Country   12, Country   12, Country   12, Date Spudded   12, Date Country   12, Date Country   13, Elevantions (IPF, RRB, RT, GR, etc.)   19, Elev. Conhinghood   3833   RKB   3820	Location of Well	Pa Ua	MI WELL TOLI	) - (((dam)				
Cash   Specific   Cash   Specific   Cash   Specific	A	LOCATED	660 FEET F	Nort	h LINE AND	660 FEET ,	ROM	
Casing Size   Casing Record	T LETTER				IIIIII		12. County	
1.   Date T.D. Reached   17. Date Compl. (Ready to Prod.)   3333 * RKB   3820   3820   3833 * RKB   3820	East LINE OF ST	ec. <b>20</b> tw	P. 16-S RGI	E. 37-E нири		IIIXIIIIII		
1.   1.   1.   1.   1.   1.   1.   1.		16. Date T.D. Re	ached 17, Date	Compl. (Ready to P	Prod.)   18. E		RT, GR, etc.) 19.	
Total Depth   21. Plug Bock T.D.   22. If Multiple Compl., How   23. Intervals   Hours Hools	3-30-68	12-21-6	8			3833' RKB		
1.660		21. Plug	Back T.D.	22. If Multipl Many	e Compl., Hov	v 23. Intervals . Drilled By :	Rotary Tools	Cable Tools
1,403 - 11,484	1-6601	11	.623'	-	<u>-</u>		<u>0 - 11,660.</u>	
CASING RECORD (Report all strings set in well)				, 113.113				No
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED  3 3/8"							27. V	
3   3   8   48   377   17   1/2   360 sx - Circulated   None     3   5/8		- 1E3 - CL	CAS	ING RECORD (Rep	ort all strings	set in well)		
1/2"   17# & 20#   11658   7 7/8"   485 sx - T/Cmt   9060'   None	CASING SIZE	WEIGHT LB./	FT. DEPT	SET HOL	LE SIZE	CEMENTING	RECORD	AMOUNT PULLED
1/2"	3 3/8"	48#	377	17	1/2"			
17.2"		24# & 32	# 4360	11"				
None used	3 2/0		# 11658		7/8"	485 sx - T/C	mt. 9060'	None
None used  None used  1. Perforation Record (Interval, size and number) pf. 1 0.46"  e @ following depths: 11,403, 409,415,417, 1,445,458,461,468,472,475 & 484'  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  11,403 - 11,484 2,000 gals acid  AMOUNT AND KIND MATERIAL USED  11,403 - 11,484 2,000 gals acid  31-68  Flowing  ate of Test Hours Tested Choke Size Additional Production Method (Flowing, gas lift, pumping - Size and type pump)  Shut - in		17# & 20	- [					
None used  1. Perforation Record (Interval, size and number) pf. 1 0.46"  e @ following depths: 11,403, 409,415,417, 1,445,458,461,468,472,475 & 484'  3. PRODUCTION  alter First Production  The flowing and Flow	i 1/2"		NER RECORD			30.	TUBING REC	ORD
e @ following depths: 11,403, 409,415,417, 1,445,458,461,468,472,475 & 484'  3. PRODUCTION  are First Production Production Method (Flowing, gas lift, pumping = Size and type pump)  31-68 Flowing are of Test Hours Tested Choke Size Prod'n. For Test Period 430 366 None 830    Production Production Production Method (Flowing, gas lift, pumping = Size and type pump)    Shut - in	i 1/2"	LI		SACKS CEMENT	SCREEN	<del>-   -   -   -   -   -   -   -   -   -  </del>		
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  1,445,458,461,468,472,475 & 484  3. PRODUCTION  The First Production Production Method (Flowing, gas lift, pumping - Size and type pump)  The Flowing Production Production Method (Flowing, gas lift, pumping - Size and type pump)  The Size of Test Hours Tested Choke Size Prod'n. For Test Period A30 366 None 830  To be sold  To be sold  To be sold  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  To be sold  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  AMOUNT AND KIND MATERIAL USED  To be sold  The structure of the structure	<b>i 1/2"</b>	LI		SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
PRODUCTION  3. PRODUCTION  The First Production of Test Production Test Period Test Period Production Test Period Production Test Period Test Period Test Period Production Test Period Test Perio	i 1/2"	TOP None used	воттом			2 3/8"EUE	11,350'	PACKER SET 11,158'
PRODUCTION  3. PRODUCTION  Production Method (Flowing, gas lift, pumping = Size and type pump)  Flowing  Oute of Test  -69  24  20/64"  Casing Pressure  Production Method (Flowing, gas lift, pumping = Size and type pump)  To be sold  Production Method (Flowing, gas lift, pumping = Size and type pump)  Shut - 1n  Gas - MCF  Water - Bbl. Gas - Oil Ratio  830  Oil Gravity - API (Corr.)  Hour Rate  430  356  None  42  Test Witnessed By  Harold Lemley  S. List of Attachments	i 1/2"	TOP None used	воттом		32.	2 3/8"EUE ACID, SHOT, FRACT	DEPTH SET  11,350' URE, CEMENT SO	PACKER SET 11,158' QUEEZE, ETC.
PRODUCTION  ate First Production  The state of Test Hours Tested Production  Test Water - Bbl.  Test Witnessed By  To be sold  Test Witnessed By  Harold Lemley  Test Lemley	SIZE  Perforation Record (i	TOP None used Interval, size and	number) pf.	1 0.46"	32. DEPTH	2 3/8"EUE  ACID, SHOT, FRACT INTERVAL	DEPTH SET  11,350'  URE, CEMENT SG  AMOUNT AND KI	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED
To be sold  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Shut — in  Shut — i	SIZE  SIZE  1. Perforation Record (I	TOP None used Interval, size and	number) pf.	1 0.46"	32. DEPTH	2 3/8"EUE  ACID, SHOT, FRACT INTERVAL	DEPTH SET  11,350'  URE, CEMENT SG  AMOUNT AND KI	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED
To be sold  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Shut — in  Gas—Oil Ratio  Gas—Oil Ratio  Gas—Oil Ratio  Gas—Oil Ratio  Gas—Oil Ratio  A30  Sea — MCF  Water — Bbl.  Gas—Oil Gravity — API (Corr.)  How Rate  A40  A56  None  42  Test Witnessed By  Harold Lemley  S. List of Attachments	SIZE  SIZE  Perforation Record (i	TOP None used Interval, size and	number) pf.	1 0.46"	32. DEPTH	2 3/8"EUE  ACID, SHOT, FRACT INTERVAL	DEPTH SET  11,350'  URE, CEMENT SG  AMOUNT AND KI	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED
To be sold  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Prod. or Shut-in)  Shut — in  Gas — MCF  Water — Bbl.  Gas — Oil Ratio  A30  Sea — MCF  Water — Bbl.  Size Prod. or Shut-in)  Shut — in  Shut — in  Shut — in  Gas — Oil Ratio  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  How Rate  A40  Size and type pump)  Shut — in  Shut — in  Shut — in  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  How Rate  A40  Size and type pump)  Shut — in  Shut — in  Shut — in  Gas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Harold Lemley  Status (Prod. or Shut-in)  Shut — in  Shut — in  Test Water — Bbl.  Test Witnessed By  Harold Lemley  Status (Prod. or Shut-in)	SIZE  SIZE  Perforation Record (i	TOP None used Interval, size and	number) pf.	1 0.46"	32. DEPTH	2 3/8"EUE  ACID, SHOT, FRACT INTERVAL	DEPTH SET  11,350'  URE, CEMENT SG  AMOUNT AND KI	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED
Shut - 1n    Shut - 1n   Shut	size  Size  1. Perforation Record (1)	TOP None used Interval, size and	number) pf.	1 0.46" 9,415,417,	32. DEPTH	2 3/8"EUE  ACID, SHOT, FRACT INTERVAL	DEPTH SET  11,350'  URE, CEMENT SG  AMOUNT AND KI	PACKER SET  11,158°  QUEEZE, ETC.  ND MATERIAL USED
ate of Test  -69  24  20/64"    Choke Size	i 1/2"  5.  SIZE  1. Perforation Record (I  e @ followin 1,445,458,461	None used Interval, size and ng depths:	number) pf. 11,403, 40 75 & 484	1 0.46" 9,415,417,	32. DEPTH 11,403	2 3/8"EUE  ACID, SHOT, FRACT INTERVAL  - 11,484	DEPTH SET  11,350  URE, CEMENT SO  AMOUNT AND KI  2,000 gal	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  S ACID
To be sold  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Calculated 24- Oil - Bbl.  Casing Pressure  Port  430  Casing Pressure  A 356  None  42  Test Witnessed By  Harold Lemley  S. List of Attachments	size  Size  Perforation Record (I  e @ followin  1,445,458,461	None used Interval, size and ng depths:	number) pf. 11,403, 40 75 & 484'	PROD wing, gas lift, pum	32. DEPTH 11,403  DUCTION ping – Size ar	SIZE  2 3/8"EUE  ACID, SHOT, FRACT  INTERVAL  — 11,484  ad type pump)	DEPTH SET  11,350  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut	PACKER SET  11,158  DUEEZE, ETC.  ND MATERIAL USED  IS acid  us (Prod. or Shut-in)  - in
To be sold  List of Attachments  Casing Pressure   Casing Pressure	size  Size  Perforation Record (I  e @ followin  1,445,458,461  ate First Production  31-68	None used Interval, size and ng depths: 1,468,472,4	number) pf. 11,403, 40 75 & 484  ction Method (Flo	PROD wing, gas lift, pump  Prod'n. For	32.  DEPTH  11,403  DUCTION  ping - Size ar	ACID, SHOT, FRACT INTERVAL - 11,484  ad type pump)  Gas - MCF	DEPTH SET  11,350  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut  Water — Bbl.	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  S acid  us (Prod. or Shut-in)  In  Gas—Oil Ratio
4. Disposition of Gas (Sold, used for fuel, vented, etc.)  To be sold  5. List of Attachments	i 1/2"  SIZE  I. Perforation Record (I  e @ followin  1,445,458,461  3.  ate First Production  31-68 ate of Test  -69	None used Interval, size and ing depths: 1,468,472,4	number) pf. 11,403, 40 75 & 484'  ction Method (Flo	PRODuing, gas lift, pump	32.  DEPTH  11,403  DUCTION  ping = Size ar  Oil = Bbl.  430	ACID, SHOT, FRACT INTERVAL - 11,484  ad type pump)  Gas - MCF 366	DEPTH SET  11,350'  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut  Water — Bbl.  None	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  IS ACID  USE  OF Shut-in  Gas—Oil Ratio  830
To be sold  List of Attachments  Harold Lemley	SIZE  Perforation Record (I  e @ followin  1,445,458,461  Inter First Production  31-68  Inter of Test  -69	None used Interval, size and ing depths: 1,468,472,4	number) pf. 11,403, 40 75 & 484'  ction Method (Flowin Choke Size 20/64"	PROD wing, gas lift, pum Prod'n. For Test Period	32.  DEPTH  11,403  DUCTION  ping – Size an  Oil – Bbl.  430  Gas –	SIZE  2 3/8"EUE  ACID, SHOT, FRACT INTERVAL  - 11,484  ad type pump)  Gas - MCF  366  MCF  Water -	DEPTH SET  11,350'  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut  Water - Bbl.  None	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  S acid  us (Prod. or Shut-in)  - in  Gas-Oil Ratio  830  R Gravity - API (Corr.)
6. List of Attachments	SIZE  Perforation Record (I  e @ followin  1,445,458,461  ante First Production  31-68 ante of Test  -69 low Tubing Press.	None used Interval, size and ing depths: 1,468,472,4  Product Hours Tested 24  Casing Pressure	number) pf. 11,403, 40 75 & 484'  ction Method (Flor Flowin Choke Size 20/64" calculated 2 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	32.  DEPTH  11,403  DUCTION  ping – Size an  Oil – Bbl.  430  Gas –	SIZE  2 3/8"EUE  ACID, SHOT, FRACT INTERVAL  - 11,484  ad type pump)  Gas - MCF  366  MCF  Water -	DEPTH SET  11,350'  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut  Water - Bbl.  None  Bbl.  Office	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  IS acid  USE  IN Gas—Oil Ratio  830  Il Gravity — API (Corr.)  42
	size  Size  Perforation Record (I  e @ followin  1,445,458,461  atterist Production  31-68 atterist Production	None used Interval, size and ing depths: 1,468,472,4  Product Hours Tested 24  Casing Pressure	number) pf. 11,403, 40 75 & 484'  ction Method (Flor Flowin Choke Size 20/64" calculated 2 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	32.  DEPTH  11,403  DUCTION  ping – Size an  Oil – Bbl.  430  Gas –	SIZE  2 3/8"EUE  ACID, SHOT, FRACT INTERVAL  - 11,484  ad type pump)  Gas - MCF  366  MCF  Water -	DEPTH SET  11,350'  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut  Water — Bbl.  None  Bbl.  Oil	PACKER SET  11,158  DUEEZE, ETC.  ND MATERIAL USED  IS acid  USE  USE  USE  USE  USE  USE  USE  US
DST Data Deviation Data Forms C-104 6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	sil/2"  SIZE  1. Perforation Record (I  e @ followin  1,445,458,461  3. atte First Production  31-68 atte of Test  -69 Plow Tubing Press.  4. Disposition of Gas (I  To be	None used Interval, size and ng depths: 1,468,472,4  Product Hours Tested 24  Casing Pressure pkr  Sold, used for fue	number) pf. 11,403, 40 75 & 484'  ction Method (Flor Flowin Choke Size 20/64" calculated 2 Hour Rate	PROD wing, gas lift, pum Prod'n. For Test Period	32.  DEPTH  11,403  DUCTION  ping – Size an  Oil – Bbl.  430  Gas –	SIZE  2 3/8"EUE  ACID, SHOT, FRACT INTERVAL  - 11,484  ad type pump)  Gas - MCF  366  MCF  Water -	DEPTH SET  11,350'  URE, CEMENT SO  AMOUNT AND KI  2,000 gal  Well State  Shut  Water — Bbl.  None  Bbl.  Oil	PACKER SET  11,158  DUEEZE, ETC.  ND MATERIAL USED  IS acid  USE  USE  USE  USE  USE  USE  USE  US
6. I hereby certify that the information shown on both states of this form is true and complete to the vest of my mountage and states.	size  Size  Perforation Record (I  e @ followin  1,445,458,461  3.  ate First Production  31-68  ate of Test  -69  low Tubing Press.  4. Disposition of Gas (I  To be  5. List of Attachments	None used Interval, size and ing depths: 1,468,472,4  Product Hours Tested 24  Casing Pressure pkr  Sold, used for fue	number) pf. 11,403, 40 75 & 484'  ction Method (Flowing Choke Size 20/64" e Calculated 2 Hour Rate 21, vented, etc.)	PROD wing, gas lift, pum  Prod'n. For Test Period  4- Oll – Bbl.  430	32.  DEPTH  11,403  DUCTION  ping – Size an  Oil – Bbl.  430  Gas –  31	ACID, SHOT, FRACTINTERVAL  - 11,484  ad type pump)  Gas - MCF  366  MCF  Water -	Well State  Water — Bbl.  None  Test Witnessed  Harold Li	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  IS acid  USE  IS acid  IS acid
	s.  SIZE  1. Perforation Record (I  e @ followin  1,445,458,461  3. ate First Production  31-68 ate of Test  -69 low Tubing Press.  4. Disposition of Gas (I)  To be  5. List of Attachments	None used Interval, size and ing depths: 1,468,472,4  Product Hours Tested 24  Casing Pressure pkr  Sold, used for fue	number) pf. 11,403, 40 75 & 484'  ction Method (Flowing Choke Size 20/64" e Calculated 2 Hour Rate 21, vented, etc.)	PROD wing, gas lift, pum  Prod'n. For Test Period  4- Oll – Bbl.  430	32.  DEPTH  11,403  DUCTION  ping – Size an  Oil – Bbl.  430  Gas –  31	ACID, SHOT, FRACTINTERVAL  - 11,484  ad type pump)  Gas - MCF  366  MCF  Water -	Well State  Water — Bbl.  None  Test Witnessed  Harold Li	PACKER SET  11,158  QUEEZE, ETC.  ND MATERIAL USED  IS acid  USE  IS acid  IS acid

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico 2108 Anhy\_ T. Canyon\_ \_\_\_ T. Ojo Alamo \_\_\_ T. Penn. "B" 2208 .287 T. Salt \_\_\_ Strawn \_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_ 3156 11.587 Salt \_\_ Atoka .\_\_ T. Pictured Cliffs \_\_\_\_\_ T. Penn. "D" \_ 3278 Yates... \_ T. T. Cliff House \_\_\_\_ T. Leadville\_ Miss\_ T. 7 Rivers \_\_\_\_ T. Devonian \_ \_\_\_\_ T. Menefee \_\_\_\_ \_\_\_\_\_ T. Madison \_\_\_ 4270 T. Queen .... T. Point Lookout \_\_\_\_\_ T. Elbert Silurian \_ T. Grayburg T. Mancos \_\_\_\_\_ T. McCracken \_ Montova -5067 T. Gallup\_ T. San Andres \_ T. Simpson \_ T. Ignacio Qtzte 6434 T. Glorieta . \_\_\_ т. McKee\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ **7133** T. Paddock \_ \_ T. Ellenburger \_\_\_\_\_ T. Dakota \_\_\_ \_\_\_\_\_\_ T. \_ Blinebry \_ \_\_\_ T. Gr. Wash \_\_\_\_\_ T. Morrison \_\_\_ \_\_\_\_\_ T. \_ Tubb \_\_\_\_ 7790 T. Granite \_\_\_\_\_ T. Todilto \_\_\_ \_\_\_\_\_\_ Т. \_ T. Delaware Sand \_\_\_\_\_\_ T. Entrada\_ T. Drinkard\_ \_\_\_\_\_ T. \_ 8466 Т. Abo \_\_ T. Bone Springs \_\_\_\_\_ T. Wingate \_\_ \_\_\_\_\_ T. \_ 10056

## FORMATION RECORD (Attach additional sheets if necessary)

T. Penn. "A" \_\_\_\_\_\_ T. \_

\_\_\_\_\_ T. Chin1e \_\_

T Permian\_

\_\_\_\_\_ T. \_\_\_\_\_

\_\_\_\_\_ T. \_

T.

Wolfcamp\_

T. Penn.

10835

T Cisco (Bough C) \_\_\_\_\_ T. \_

\_\_\_\_ T. \_

From	To	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2108 2208 3156 3278 5067 10056 11050	2108 2208 3156 3278 5067 10056 11050 11663	100 945 122 1789 4989 994	Redbeds, sd & sh Anhy & Ls Salt & Anhy Ls & Anhy Red sh, anhy, sd & dolo Dolo. Im & sh Ls, Chert, shale Lm, chert, gray shale				
							÷