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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K - 5187

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name State "20"	
2. Name of Operator Pennzoil United, Inc.		9. Well No. 1	
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE OF SEC. 20 TWP. 16-S RGE. 37-E NMPM		12. County Lea	
15. Date Spudded 3-30-68	16. Date T.D. Reached 12-21-68	17. Date Compl. (Ready to Prod.) 1-4-69	18. Elevations (DF, RKB, RT, GR, etc.) 3833' RKB
19. Elev. Casinghead 3820	20. Total Depth 11,660'		
21. Plug Back T.D. 11,623'		22. If Multiple Compl., How Many -	23. Intervals Drilled By 0 - 11,660'
24. Producing Interval(s), of this completion - Top, Bottom, Name 1,403 - 11,484' Strawn			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-SNP - IES, ML			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
3 3/8"	48#	377	17 1/2"
5 5/8"	24# & 32#	4380	11"
1 1/2"	17# & 20#	11658	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
360 sx - Circulated		None	
550 sx - T/Cmt. 3020'		None	
485 sx - T/Cmt. 9060'		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None used			
SIZE	DEPTH SET	PACKER SET	
2 3/8" EUE	11,350'	11,158'	
31. Perforation Record (Interval, size and number) pf. 1 0.46" e @ following depths: 11,403, 409, 415, 417, 1,445, 458, 461, 468, 472, 475 & 484'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
11,403 - 11,484		2,000 gals acid	
33. PRODUCTION			
Date First Production 31-68	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut - in
Date of Test -69	Hours Tested 24	Choke Size 20/64"	Prod'n. For Test Period 430
Flow Tubing Press.	Casing Pressure pkp	Calculated 24-Hour Rate 430	Oil - Bbl. 430
			Gas - MCF 356
			Water - Bbl. None
			Gas - Oil Ratio 830
			Oil Gravity - API (Corr.) 42
34. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold			Test Witnessed By Harold Lemley
35. List of Attachments DST Data, Deviation Data, Log, Forms C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Charles P. Brown		TITLE Manager of Production	
		DATE 1-9-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2138	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2208	T. Strawn	11,287	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3156	T. Atoka	11,587	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3278	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4270	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5067	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6434	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	7133	T. Ellenburger		T. Dakota		T.	
T. Blinbry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7790	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8466	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10056	T.		T. Chinle		T.	
T. Penn.	10835	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2108	2108	Redbeds, sd & sh				
2108	2208	100	Anhy & Ls				
2208	3156	948	Salt & Anhy				
3156	3278	122	Ls & Anhy				
3278	5067	1789	Red sh, anhy, sd & dolo				
5067	10056	4989	Dolo. lm & sh				
10056	11050	994	Ls, Chert, shale				
11050	11663	613	Lm, chert, gray shale				