

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| DISTRIBUTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

**K - 5187**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>   | 7. Unit Agreement Name                                |
| 2. Name of Operator<br><b>Pennzoil United, Inc.</b>   | 8. Farm or Lease Name<br><b>State "20"</b>            |
| 3. Address of Operator<br><b>P. O. Drawer 1828 - Midland, Texas 79701</b>   | 9. Well No.<br><b>1</b>                               |
| 4. Location of Well<br>UNIT LETTER <b>A</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM<br>THE <b>East</b> LINE, SECTION <b>20</b> TOWNSHIP <b>16-S</b> RANGE <b>37-E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Undesignated</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3820 GL</b>   | 12. County<br><b>Lea</b>                              |

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**12-24-68** Ran 5 1/2" O.D., 17# & 20# casing to 11,658' and cemented w/485 sx Class "C" 2% gel w/8# salt per sack & 0.3% D-31 per sack. Preceded cement w/750 gals mud sweep. Plug down at 12:45 P.M. 12-24-68. Top cement by temperature survey 8600'

**1-1-69** Tested casing to 2500# for 1 hr - Holding O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles H. Brown*

TITLE **Manager of Production**

DATE **1-9-69**

APPROVED BY *[Signature]*

TITLE **MANAGER OF PRODUCTION**

DATE **JAN 13 1969**

CONDITIONS OF APPROVAL, IF ANY: