

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOGAUG 23 1969
AUG 23 12 42 PM '69

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

W. A. Yeager

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Sun Oil Company

3. Address of Operator

P. O. Box 2792 Odessa, Texas 79760

4. Location of Well

UNIT LETTER I LOCATED 660 FEET FROM THE East LINE AND 1980 FEET FROMTHE South LINE OF SEC. 15 TWP. 16S RGE. 38E NMPM

12. County

Lea

15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead

1-13-69

3-26-69

DF 3723, RKB 3724, GR 3711

3710

20. Total Depth

13,350

21. Plug Back T.D.

10,068

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-13,350

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

GR - Sonic - Induction - Perf.

27. Was Well Cored

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	300	17 1/2	265 Sks.	-
8-5/8	24 & 32	5,010	12 1/2	500 Sks.	-
5 1/2	15.5 & 17	10,100	7-7/8	250 Sks.	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

9844,56,71,85,92 (5 holes, 0.53")

9811,16,22,27 (4 holes, 0.50")

See attachment for additional perfs.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9844-9892	1500 gal. 15% BDA
9844-9892	Squeeze w/100 Sks. Class H cmt.
9811-9827	1000 gal. 15%, 1500 gal. RA-10,
	4000 gal. RX-10 Acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

John M. Sweeney

TITLE Asst. Dist. Supt.

DATE Aug. 26, 1969

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2173
T. Salt 2173
B. Salt 3470
T. Yates 3160
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 4954
T. Glorieta 6303
T. Paddock _____
T. Blinebry _____
T. Tubb 7710
T. Drinkard _____
T. Abo 8350
T. Wolfcamp 9782
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian 13274
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Chester 11944
T. Meromac 12480
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
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T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2173	2173	Redbed				
2173	3470	1297	Salt & Anhy				
3470	4081	611	Anhy & Gyp				
4081	4946	865	Anhy				
4946	5181	235	Anhy & LS				
5181	5660	479	LS				
5660	5813	153	LS & Sd				
5813	7618	1805	LS				
7618	7638	20	LS & Sh				
7638	7769	131	Lime				
7769	8694	925	LS				
8694	8831	137	LS & Sh				
8831	9362	531	LS				
9362	9615	253	Lime				
9615	9847	232	LS & Chert				
9847	10029	182	LS				
10029	10234	205	LS & Sh				
10234	10550	316	LS				
10550	10984	434	LS & Sh				
10984	11070	86	LS				
11070	11155	85	LS & Chert				
11155	11312	157	LS & Sh				
11312	11505	193	LS & Chert				
11505	12009	504	LS & Sh				
12009	12078	69	LS				
12078	13323	1245	LS & Sh				
13323	13350	27	LS & Dolo				