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HUBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 20 11 17 AM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name W. A. Yeager
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16 S RANGE 38 E N.M.P.M.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3711'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Acidizing and Perforating** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-11-69 - pulled tubing and pkr - McCullough ran Baker CI retainer & set @ 9835'. Went in hole w/Baker Model A stinger sub. Dowell mixed 100 sks Class H cement and squeezed perfs. 9844-9892' under CI retainer set @ 9835'. Final squeeze press. 3850. Reversed 35 sks cement. WOC 39½ hrs. McCullough perf. 5½" casing @ 9811, 9816, 9822, 9827' by sonic log measurements using 4" OD selective fire tubular gun, RA 19 gm densijet charges, 0.50 hole, 12.29" penetration. Check perfs. in place o.k. Ran tubing, pkr and holddown. Dowell spotted 1/2 bbl. 15% BDA acid across perfs. 9811, 9816, 9822, 9827', set pkr @ 9760'. Dowell acidized perfs. 9811-27' with total 500 gals. 15% BDA acid down 2 7/8" tubing. Flushed w/57 bbls. treated fresh water. Swabbing.

4-18-69 Dowell acidized perfs. 9811-27' with 1500 gal. RA-10 acid. Pumped 36 bbl acid and 53 bbls flush on vacuum. Pressured up for last 4 bbls - flush. Swabbing. Dowell acidized perfs. 9811-27' with 4000 gal. RX-10 acid preceded w/60 bbls treated fresh water. 4-23-69, ran 2 7/8" tubing bottomed at 9832'. Ran rods and pump. Waiting on pumping unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Edison
J. E. Edison

TITLE District Superintendent

DATE 4-28-69

APPROVED BY [Signature]

TITLE [Signature]

DATE APR 30 1969

CONDITIONS OF APPROVAL, IF ANY: