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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 11 1 30 PM '69

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Form or Lease Name W. A. Yeager
3. Address of Operator P. O. Box 2732, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16 S RANGE 38 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3711'	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perf. and acidizing

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move in completion rig. 4-3-69 McCullough ran Gamma Ray Correlation Log 9500-10,038'. Perforated 5 1/2" casing by sonic log measurements @ 9844, 56, 71, 85, 92 with 1 JSPI using 4" OD selectfire tubular gun, 19 ga RA densijet charges, 0.53" hole, 12.29 penetration. Check logged perfs. in place o.k. Ran tubing, pkr and holddown.

4-7-69 Dowell acidized perfs. 9844-9892' with 1500 gals. 15% HDA acid down 2 1/2" tubing with tubing bottomed @ 9765'. Spotted 3 1/2 bbls acid across perfs. w/tubing bottom @ 9920', packer swinging @ 9671'. Washed perfs. 1 hour in 1/2 bbl stages. Formation taking acid. Raised tubing and set packer as above. Flushed w/60 bbls treated fresh water. Swabbing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney John M. Sweeney	TITLE Ass't District Superintendent	DATE 4-10-69
APPROVED BY [Signature]	TITLE SUPERVISOR OF DISTRICT	DATE 4-10-69
CONDITIONS OF APPROVAL, IF ANY:		