

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sun Oil Company		8. Farm or Lease Name W. A. Yeager
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760		9. Well No. 1
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16 S RANGE 38 E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3711'		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug back & casing cement job <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-29-69, Dowell mixed 100 sks Class H cement w/5# salt per sk, 3/4 of 1% TIC, 4/10 of 1% D-13 and spotted plug 13,350' to 12,900', circulated 4 hours. Dowell cemented 2nd plug 10,500-10,236' with 100 sks Class H cement w/5# salt/sk, 3/4 of 1% TIC, 3/10 of 1% D-13. Circulated @ 10,100 ft. for 2 hours. Pulled and layed down DP, DC and bit after tagging @ 10,250'.

3-30-69, ran 318 jts. 5 1/2" casing - 80 jts. 17# N-80 8R LT&C #1 cond.(2543.20'), 70 jts. 17#, K-55 8R ST&C #1 cond.(2230.05'), 1 jt. 17# N-80 #1 cond.(31.89'), 155 jts. 15.50#, K-55 buttress, #1 cond.(4916.33'), 12 jts. 17# N-80 buttress #1 cond.(367.16'), RDB space 11.37'. Casing seated at 10,100ft. Float collar 10,068 ft. Cemented with 250 sks Incor 3/4 gel, 3/4 of 1% TIC. Tom Hansen ran temperature survey 0-10,042'; top of cement 8750'. WOC 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John M. Sweeney	TITLE Ass't Dist. Superintendent	DATE 4-3-69
ROVED BY John M. Sweeney	TITLE	DATE
NDITIONS OF APPROVAL, IF ANY:		