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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name W. A. Yeager
3. Address of Operator P. O. Box 2792, Odessa, Texas 79760	9. Well No. 1
4. Location of Well UNIT LETTER I , 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 15 TOWNSHIP 16 S RANGE 38 E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3711' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER DST'S <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-19-69 DST #3 - 9809-9835' - 5/8" x 1" chokes - Johnston Testers - tool open 3 hours, 10 minutes - good flow on preflow - weak to fair for 3 hours. Gas to surface in 26 minutes. Recovered 878' fluid, 778' oil, 42.4°API Cor. 100' oil cut drilling fluid, chlorides 5000 ppm.

2-23-69 - DST #4 - 10,208-10,234' - Johnston Testers - 5/8" x 1" chokes. Tool open 3 hours, 10 minutes, good blow throughout test. Rec. 1000' mud cut sulphur water; 8615' sulphur water - chlorides 20,000 ppm.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John M. Sweeney</u>	TITLE <u>District Ass't Production Superintendent</u>	DATE <u>2-28-69</u>
APPROVED BY <u>[Signature]</u>	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		