			ERVATION COMMISSIO	IN.	Form C-101 Revised 1-1-6	15
FILE						Type of Lease
U.S.G.S.					STATE	FEE X
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR				*		
4551 10 1 <del>-</del>						
APPLICATIO  1a. Type of Work	N FOR PERMIT TO	DRILL, DEEPEN	, OR PLUG BACK	<del></del>	7777777	
	1	F			7. Unit Agre	ement Name
b. Type of Well DRILL		DEEPEN	PLUG	BACK	8. Farm or L	ease Name
OIL GAS WELL WELL	OTHER		SINGLE MU	LTIPLE		
2. Name of Operator	· · · · · · · · · · · · · · · · · · ·		ZONE	ZONE	9. Well No.	. Yeager
Sun Oil Compa	any					1
3. Address of Operator  P. O. Roy 200	30, Dallas, Tex				10. Field an	d Pool, or Wildcat
4. Location of Well					Wildcat	
unit Lette	ER LOI	CATED 660	FEET FROM THE	LINE		
1980	THE South	16	160			
AND FEET FROM	THE SOCE LIN	NE OF SEC. 15	TWP. 168 RGE.	BE NMPM	12. County	
					Lea	
	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>		HHH	Titil	HHHH
				9A. Formation	-	20. Rotary or C.T.
				Devonian	1	Rotary
21. Elevations (Show whether DF, 3711 GR	· •	& Status Plug. Bond	21B. Drilling Contractor		22. Approx	Date Work will start
23.	410,000	Blanket Bnd.	Not Assigned	<u> </u>	Whe	n Approved
<b>40.</b>	F	PROPOSED CASING AN	D CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	TEACKEOF	CEMENT	FOT TOD
		48 1b.				EST. TOP
174"	13 3/8 <sup>n</sup>	TO ID.	300.	250		
12 <b>\{</b> '	8 5/8"	24 & 28 1b.	5 .0301	250 210		Surf.
	1	24 & 28 1b. Comb. 14, 15.5	5 .0301	250 210 400		4000°
122" 7 7/8" From 300' to 5.	8 5/8" 5 %"	24 & 28 1b. Comb. 14, 15.5 & 17 1b.	5 ,030° 13, 150°	210 400		4000° 11,750°
12 <b>\{</b> '	8 5/8" 5 ½" 030° the hole werent, and from	24 & 28 lb. Comb. 14,15.5 & 17 lb.  2111 be drilled 5,030 to TD	5,030' 13, 150' d using Series 6 using Series 90 i will be used i	210 400 90 (4000	psi test	4000° 11,750°
7 7/8"  From 300' to 5,0  prevention equiprevention equi	8 5/8" 5 %" 030' the hole warment, and from	24 & 28 lb. Comb. 14,15.5 & 17 lb.  2111 be drilled 5,030 to TD	5,030' 13, 150' using Series 6	210 400 90 (4000	psi test	4000° 11,750°
7 7/8"  From 300' to 5,0 prevention equiprevention equiprevention	8 5/8" 5 ½" 030° the hole werent, and from	24 & 28 lb. Comb. 14,15.5 & 17 lb.  2111 be drilled 5,030 to TD	5,030' 13, 150' d using Series 6 using Series 90 i will be used i	210 400 90 (4000	psi test	4000° 11,750°
From 300' to 5, prevention equiprevention equiprevention equiprevention equiprevented.	8 5/8" 5 %" 030° the hole we ment, and from pment. A Serie  3-17-69  OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	24 & 28 lb. Comb. 14,15.5 & 17 lb.  2111 be drilled 5,030° to TD 18 900 wellhead	13, 150'  13, 150'  1 using Series 6  using Series 90' i will be used 1	210 400 00 (4000 ) 0 (6000 ) f well 1	psi test psi test 8 Succes	4000° 11,750°  blow-out blow-out sfully
7 7/8"  From 300' to 5, prevention equiprevention e	8 5/8" 5 %" 030° the hole we ment, and from pment. A Serie  3-17-69  OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	24 & 28 lb. Comb. 14,15.5 & 17 lb.  2111 be drilled 5,030° to TD 18 900 wellhead	13, 150'  13, 150'  1 using Series 6  using Series 90  i will be used 1  OR PLUG BACK, GIVE DATA ON  Chowledge and belief.	210 400 00 (4000 ) 0 (6000 ) f wall 1	psi test psi test 8 Success	4000° 11,750°  blow-out blow-out sfully

NO. OF COPIES RECEIVED