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NEW MEXICO OIL CONSERVATION COMMISSION
APR 18 11 48 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5479
7. Unit Agreement Name
8. Farm or Lease Name Saunders "B"
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat - Oil
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760
4. Location of Well UNIT LETTER P 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 17 TOWNSHIP 15-S RANGE 34-E N.M.P.M.
15. Elevation: (Show whether DF, RT, GR, etc.) 4114' Gr., 4130' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole from 5700' to 11500': Reached T.D. 6:45 A.M., 3-1-69. Ran Schlumberger BHC-Sonic, dual induction, laterolog, proximity microlog. Confirming telecon W.J. Mueller/J. W. Runyan of 3-4-69. Howce spotted plugs as follows: 25 ex. Trinity Incer 11500' - 11430', 50 ex. 11050'-10950'; 50 ex. 10500'-10430'; 50 ex. 9800'-9700'; 25 ex. 8100'-8050'; 25 ex. 6000'-5950'; 50 ex. across base 8-5/8" casing from 5750'-5600'. Released Cactus Drlg. Co. rig 11:30 P.M., 3-5-69. WO casing pullers. On 3-30-69, MI & RU Lea County casing pullers. Cut 8-5/8" casing at 3034'. Pulled and recovered 96 joints, 3016', 8-5/8" casing. Ran tubing, spotted 50 ex. cement 3084-3000', 50 ex. 1850-1800', 50 ex. 450'-400', 10 ex. from 16' to surface. Installed 4" pipe marker. Released casing pullers. Hole loaded with mud laden fluid between cement plugs. Well P&A 3-31-69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE April 15, 1969

APPROVED BY John W. Runyan TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

HM:rm