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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. **1475479**

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Saunders "B"	
2. Name of Operator Phillips Petroleum Company		9. Well No. 1	
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas 79760		10. Field and Pool, or Wildcat Wildcat - Oil	
4. Location of Well UNIT LETTER P LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 17 TWP. 15-S RGE. 34-E NMPM		12. County Lea	
15. Date Spudded 1-11-69	16. Date T.D. Reached 3-1-69	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4114' Gr., 4130' DF
19. Elev. Casinghead -	20. Total Depth 11500'		
21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	24. Cable Tools -
24. Producing Interval(s), of this completion - Top, Bottom, Name Dry			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Schlumberger MNC Sonic - Gr., Dual Induction - Laterolog, Proximity-Microlog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	420'	17-1/2"
8-5/8"	24#, 32#	5700'	11"
		CEMENTING RECORD	
		500 sx Class H Circ. 150 sx.	
		450 sx Trinity LM & 300 sx Class H	
		TOC @ 2300', Temp. survey.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
-			
		SCREEN	SIZE
		-	-
		DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) -		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		-	
33. PRODUCTION			
Date First Production -	Production Method (Flowing, gas lift, pumping - Size and type pump) -		Well Status (Prod. or Shut-in) -
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
		Oil - Bbl.	Gas - MCF
			Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) -			Test Witnessed By
35. List of Attachments Electric logs mailed direct by Schlumberger. Well P & A 3-31-69. See Form 103			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. J. Mueller		TITLE Associate Reservoir Engineer DATE 4-15-69	

