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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil or Gas Lease No.	K5479	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Phillips Petroleum Company	8. Farm or Lease Name "B"
3. Room 1-2, Phillips Bldg., Odessa, Texas 79760	9. Well No. 1
4. Location of Well P 660 South 660	10. Field or Locality Wilcox, Old
UNIT LETTER East 17 FEET FROM THE 15-S LINE AND 34-E FEET FROM THE LINE, SECTION TOWNSHIP RANGE NMPM.	12. County Lea
15. (Indicate location of well, e.g., RT, GR, etc.)	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 5700: On 1-28-69, set 181 jts. 8-5/8" casing at 5700', top to bottom as follows: 800' — 24# K-55, ST&C
4900' — 32# K-55, ST&C
5700'

Halliburton cemented with 450 sx Trinity LW cement w/10% DD and 300 sx Class H. Plug to 5667' w/357 BW max press 1700# casing rotated. Job completed 2:15 A.M., 1-29-69. WOC 24 hrs, tested BOP and csg w/2000# for 1/2 hr, OK. Ran temp survey, TOC at 2300'. Drld cnt 5667-5700', started drlg ahead in 7-7/8" hole at 5700'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

Associate Reservoir Engineer

2-3-69

SIGNED _____ TITLE _____ DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: