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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5274

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator FEATHERSTONE DEVELOPMENT CORPORATION	8. Farm or Lease Name Cabot State
3. Address of Operator 1717 West Second Street, Roswell, NM 88201	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 15-S, RANGE 32-E, NMPM.	10. Field and Pool, or Wildcat FEATHER WOLFCAMP
15. Elevation (Show whether DF, RT, GR, etc.) 4337' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-27-74 Perforate .45 Jumbo Jet - 2 shots/ft. - Dresser Atlas - 9701.5', 9702.5', 9703.5' = 6 shots; 9552', 9553', 9554', 9555', 9556' = 10 shots.
- 9-28-74 Tripped in hole BP & RTTS.
- 9-30-74 (1) Acidized lower old zone 9725'-27' w/1000 gallons 15% acid.
(2) Acidized lower new zone 9701'-04' w/1000 gallons 15% acid.
Bridge plug set @ 9708' - RTTS set @ 9677'. Soak acid 2 hrs.
Maximum pressure 3500#. Injection 1/4 to 1/2 BPM - 2000# to 3000#.
- (3) Isolated old perfs 9498' to 9502' and pumped 1000 gallons 15% acid. Well on vacuum.
- (4) Set packer 9519' and injected 1000 gallons 15% acid in new top zone from 9552'-56'. No pressure - apparently a leak.
- 10- 1-74 (1) Tripped out of hole, rubbers stripped on packer. Tripped in hole with new BP and RTTS.
- (2) Treated old top zone 9498'-9502' with 1000 gallons 15% acid. Maximum pressure 2250# @ 3 BPM - ISI 1250# - 5 minutes 600#.
- (3) Moved to top new zone 9552'-56' - pressure 4000# - would not take acid. Shut in for night.
- 10- 2-74 (1) Well on vacuum. Took 14 barrels to reach fluid. Pumping 1/4 BPM @ 3400#. Treated 1000 gallons 15% acid. ISI vacuum.
- (2) Swabbed well and hung on pump.
- 10-23-74 Results: producing 33 BOPD - acid water depleted.

APPROVED BY Joe D. [Signature] TITLE Director DATE 10/1/74

CONDITIONS OF APPROVAL, IF ANY: