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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-5274

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator OLEN F. FEATHERSTONE	8. Farm or Lease Name Cabot State
3. Address of Operator 239 Petroleum Building, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER C, 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 29, TOWNSHIP 15 S., RANGE 32 E., NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4326' Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRODUCTION CASING - 5-1/2"

Dec. 31, 1968 Spud.

Feb. 10, 1969 Total depth - 10,290'. Ran 9994' 5-1/2" as follows:

1095' 17# K-55 Buttress

1329' 17# K-55 LT&C

4780' 17# K-55 ST&C

2790' 17# N-80 LT&C, Guide shoe on bottom and automatic fillup insert valve at 9961'. Measurements 13' above ground.

Cemented above with 250 sacks 50-50 pozmix, Lonestar cement class C, 2% gel and 7# salt per sack.

Feb. 18, 1969 Pressure tested 30 minutes 1000#. No pressure loss. Ran tiein log and perforated Schlumberger .21" hyperjet one shot per foot at 9918', 20', 22'; 9902', 03', 04'; 9725', 26' 27' and 9499', 9500', 01'. Log Measurements.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE General Manager DATE Feb. 24, 1969
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: