MINERALS DEPARTMENT			Revised 10-1-28
	SANTA FE, NEW		
	REQUEST FOR	ALLOWABLE	
	AN AUTHORIZATION TO TRANSP	ID ORT OIL AND NATURAL GAS	
PHILLIPS PETROLEUM CO			<u></u>
lations		£ 2	
4001 Penbrook	Odessa, Texas 797	02 Other (Please explain)	
Hann Well Recompletion Change in Ownership	Change in Transporter of: Change in Transporter of:	Phillips Oil Co	mpany August 1, 1985
chance of ownership give name	PHILLIPS OIL COMPANY 4	001 Penbrook Odessa	Texas 79762
address of previous owner			
Phillips State E	MELI NO. POOL HOME, Inclosed	ormation Kind of Lev ourg San Andres State, Fede	
Content Letter ;99	0 Feet From The South Lin	e and1650 Feet From	TheEast
Line of Section 9 T.	mship 17 S Range	33 Е , ммрм,	Lea cou
SESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Chille I which app	roved copy of this form is to be sent)
Texas-New Mexico Pip	XX of Condensate	P O Box 2528 Hobb	s. N. M. 88240
-Phillips Petrolein C	singhead Gas 🖾 or Dry Gas 🗌	4001 Penbrook Odes	roved copy of this form is to be sent) sa', Texas 79762
The second of tanks.	Unit Sec. Twp. Rge. J 8 17S 33E	Is gas actually connected?	2-13-69
This production is commingled wi	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. F
Designate Type of Completin	Date Campl. Ready to Prod.	Total Depth	P.B.T.D.
Elections (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforctions			Depth Casing Shoe
	TUBING, CASING, AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fier recovery of socal volume of load . epth or be for full 24 hours)	oil and must be equal to or exceed top
OIL WELL Dam First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	lift, etc.)
Langth of Test	Tubing Passaure	Casing Pressure	Choke Size
Armai Prod. During Test	011-3±1.	Water - Bbis.	Gas-MCF
GAS WELL	Length of Test	Bbla. Condenagte/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chote Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION DIVISION AUG 1 2 1985	
	regulations of the Oil Conservation	1 DEDOVED	I I I
	h and that the information given e best of my knowledge and belief.		PERVISOR
		TITLE	
1 l D.	C I Dece	11	in compliance with PULE 1104. Howable for a newly drilled or dea
J. A. De (Sia	G. L. Rose	well, this form must be account to the well in at	cordance with MULE 111.
Controller		All sections of this form	must be filled out completely for
	ule)	able on new and recompleted Fill out only Sections	TT TT AND VI INF CHANGES UP
August 1, 1985)a(e)	If wait name or number, or trace	nust be filed for each pool in m

