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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator Phillips Petroleum Company	5. State Oil & Gas Lease No. B-2229
3. Address of Operator Room 711, Phillips Bldg., Odessa, Texas 79761	7. Unit Agreement Name
4. Location of Well UNIT LETTER 0 990 FEET FROM THE south 1650 FEET FROM THE east LINE, SECTION 9 TOWNSHIP 17-S RANGE 33-E NMPM.	8. Farm or Lease Name Phillips E State
15. Elevation (Show whether DF, RT, GR, etc.) 4,195	9. Well No. 10
	10. Field and Pool, or Wildcat Maljamar Gb/San Andres
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-10-75: RU Ralph Johnson unit, pld rods & tbq. CO w/sand pump f/4466-75'.
- 6-11-75: Ran tbq & pkr, tested tbq to 6500#, OK. Set pkr at 4438, loaded annulus w/12 BW. Pumped into formation at 2 BPM at 2000#. Reset pkr at 4380'.
- 6-12-75: Fraced down tbq thru perfs 4410-15' w/20000 gal KXL water w/20 gals adocide & 24500# sand in 2 stages w/ball sealers between stages. Flushed w/20 bbls KXL wtr. Max press 5800#, min 5100#, 10 min SIP 3000#.
- 6-13-75: Pld tbq pkr. Set 2-3/8" tbq at 4399', O.E. P/14 hrs, 15 BO, 136 BLW.
- 6-14-75: P/24 hrs, 12 BO, 101 BLW.
- 6-15-75: P/24 hrs, 9 BO, 104 BLW.
- 6-16-75: P/24 hrs, 24 BO, 98 BLW.
- 6-17-75: P/24 hrs, 8 BO, 73 BLW.
- 6-18-75: P/24 hrs, 10 BO, 2 BLW.
- 6-19-75: P/24 hrs, 9 BO, 65 BSW.
- 6-20-75: P/24 hrs, 9 BO, 64 BSW.
- 6-21-75: P/24 hrs, 9 BO, 63 BSW.
- 6-22-75: P/24 hrs, 9 BO, 60 BSW.

(OVER)

BOP: Series 900, 3000# WP, double w/one set pipe rams, one set blind rams. Manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Gary Krueger</u>	TITLE <u>Reservoir Engineer</u>	DATE <u>6-26-75</u>
APPROVED BY <u>John R. Ryan</u>	TITLE <u>Geologist</u>	DATE <u></u>

CONDITIONS OF APPROVAL, IF ANY:

6-23-75: P/24 hrs, 6 BO, 23 BSW.
6-24-75: P/24 hrs, 8 BO, 57 BSW, gas TSTM, from perfs 4410-50'. Restored to production.