LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Phillips Petroleum Compan Address Rm. B-2, Phillips Bldg.,	REQUEST FO	be operated in the	Effective 1-1-6	C-104 and C-110
SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Phillips Petroleum Compan Address Ra. B-2, Phillips Bldg.,	REQUEST FO AUTHORIZATION TO TRANS Note: This well will wtrild. unit which was count should be increa	R ALLOWABLE ND PORT OIL AND NATURA be operated in the approved by Order	Effective 1-1-6	
FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Phillips Petroleum Compan Address Rn. B-2, Phillips Bldg.,	AUTHORIZATION TO TRANS Note: This well will wtrild. unit which was count should be increased	PORT OIL AND NATURA be operated in the	L GAS	5
LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Phillips Petroleum Compan Address Rm. B-2, Phillips Bldg.,	Note: This well will wtrfld. unit which was count should be incre	be operated in the		
IRANSPORTER OIL GAS GAS OPERATOR GAS PRORATION OFFICE Operator Phillips Petroleum Compan Address Rm. B-2, Phillips Bldg.,	count should be increased		Northeast Maljam	LT
IRANSPORTER GAS OPERATOR GAS PRORATION OFFICE Operator Phillips Petroleum Compan Address Rm. B-2, Phillips Bldg.,	count should be increa	ased from 9 to 10 i		
PRORATION OFFICE Operator Phillips Petroleum Compan Address Rm. B-2, Phillips Bldg.,			n calculation of t	cop
Operator Phillips Petroleum Compan Address Rm. B-2, Phillips Bldg.,				
Address Rm. B-2, Phillips Bldg.,	-			
New We!1 Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND LEA Lease Name Phillips "E" State Location Unit Letter 0 ; 990 Line of Section 9 Townshi DESIGNATION OF TRANSPORTER Name of Authorized Transporter of Oil E Texas New Mexice Pipe Li Name of Authorized Transporter of Casingh	10 -Undersate Feet From The south Line Peet From The south Line Pee	mation Kind of R - 3731 State, E y Darg - San Andres and 1650 Feet 3-E , NMPM,	From The east Les i approved copy of this form is Texas 79701 h approved copy of this form i	s to be sent)
Name of Authorized Transporter of Compa	LEY	Is gas actually connected?	When	
If well produces oil or liquids,		Tes	2-13-69	
If well produces on or any give location of tanks.	J 8 17 33		er:	
Date Spudded	ate Compl. Ready to Prod. 2-13-69 fame of Producing Formation Grayburg	Total Depth 4570 Top Oil/Gas Pay 4197	Tubing Depth A48 Depth Casing Shoe	1
Perforations	0 551	P CORD		
	0-551 TUBING, CASING, AN	D CEMENTING RECORD		CEMENT
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Perforations 4357-62', 4410-15', 445	0-551 TUBING, CASING, AN	3761 3	S ax Class H w/21	CEMENT
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