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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B-2229</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
<b>Phillips Petroleum Company</b>	<b>Phillips "E" State</b>
3. Address of Operator	9. Well No.
<b>Room B-2, Phillips Bldg., Odessa, Texas</b>	<b>10</b>
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <b>0</b> , <b>990</b> FEET FROM THE <b>South</b> LINE AND <b>1650</b> FEET FROM	<b>Undesignated</b>
THE <b>east</b> LINE, SECTION <b>9</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
<b>4186' Gr., 4194' DF</b>	<b>Lea</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Leatherwood drilled 7-7/8" hole from 376' to 4570'. Reached TD 11:45 AM, 2-9-69. Schlumberger ran BHC - sonic gamma ray, caliper and lateral log. Set 142 jts. (4582') 4-1/2" OD 11.6# K-55 A cond. csg. at 4566' on 2-10-69. Howco cemented with 145 sx Class H 40% DD cmt followed by 125 sx Class H neat cmt. Plug to 4554' w/250 gals 10% acetic acid and 65 BW. Max press 850# bampd plug w/1500#. Csg rotated. Job comp 7:10 AM, 2-10-69. Released rig. Ran temp survey, TOC outside csg at 2750'. On 2-12-69, tested csg w/1500# for 30 min, held okay. Checked top cmt at 4550' inside csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 2-14-69

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE 2-14-69

CONDITIONS OF APPROVAL, IF ANY: