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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2229

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Phillips "E" State
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760	9. Well No. 10
4. Location of Well UNIT LETTER 0 , 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 9 TOWNSHIP 17-S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Later	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI & RU Leatherwood Drlg. Company rig. Spudded 11" hole 8:30 PM, 1-27-69, drilled to 376'. Set 12 jts 8-5/8" 24# K-55 A cond. csg at 376'. Dowell cemented with 300 sx Class H cement with 2% CaCl2. Plug to 346' w/22 BW. Max press 300#. Job complete 5:15 AM, 1-28-69. Circ 120 sx cement. WOC 18 hrs, tested csg w/1000# for 30 minutes, OK. Started drilling ahead in 7-7/8" hole at 376'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED	W. J. Mueller	TITLE	Associate Reservoir Engineer DATE 1-29-69
APPROVED BY		TITLE	
CONDITIONS OF APPROVAL, IF ANY:			