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HOBBS OFFICE O.C.C.
 NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION LOG

Form C-105
 Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 6118	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name							
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name							
2. Name of Operator		Pennzoil United, Inc.		9. Well No.							
3. Address of Operator		P. O. Drawer 1828 - Midland, Texas 79701		10. Field and Pool, or Wildcat							
4. Location of Well		UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM		12. County							
THE West LINE OF SEC. 17 TWP. 16-S RGE. 37-E NMPM				Lea							
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead							
1-6-69	2-14-69										
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools						
11,570'	11,565		0 - 11,570'								
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made							
11,400 - 11,513' Strawn				No							
26. Type Electric and Other Logs Run				27. Was Well Cored							
Induction-Electrical, Sidewall Neutron, Microlog				No							
28. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	48#	370	17 1/2"	250 sx 6% gel + 100 w/2% CaCl	None						
8 5/8"	24# & 32#	4,350	11	400 sx 50/50 Pos + 150 neat							
5 1/2"	17# & 20#	11,570	7 7/8"	300 sx w/2% gel & 8# salt	8,487'						
29. LINER RECORD			30. TUBING RECORD								
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET						
-											
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.								
1 - 1/2" hole @ each ft. - 11,400, 402, 404, 412, 414, 417, 428, 430, 438, 440, 454, 456, 459, 463, 468, 471, 473, 478, 481, 486, 488, 489, 493, 11,508, 511, 513			<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11,400 - 513'</td> <td>500 MA + 13,000 gals 15% NE</td> </tr> <tr> <td>11,438 - 442'</td> <td>13,000 gals 15% NE + 15,000 gals 7 1/2% NE</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11,400 - 513'	500 MA + 13,000 gals 15% NE	11,438 - 442'	13,000 gals 15% NE + 15,000 gals 7 1/2% NE
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED										
11,400 - 513'	500 MA + 13,000 gals 15% NE										
11,438 - 442'	13,000 gals 15% NE + 15,000 gals 7 1/2% NE										
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)							
None				P&A							
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF						
None											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.						
None											
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By							
None											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED [Signature]		TITLE Drilling Superintendent		DATE 4-22-69							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2127	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	11,313	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	11,522	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3300	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5047	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6454	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7755	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8446	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9670	T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2127	2127	Redbeds, Sand & Shale				
2127	3300	1173	Salt, Anhy & Gyp				
3300	5047	1747	Red Shale, Anhy, Sd & Dolo				
5047	9670	4623	Dolo, Lime, Sd & Grn-gry Shale				
9670	10980	1310	Lime, Chert & Grn-gry sh				
10980	11570	590	Lime, Chert & Gray Shale				