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NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

May 27 10 30 AM '69

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name <b>MONTIETH</b>	
2. Name of Operator <b>Monsanto Company</b>				9. Well No. <b>1</b>	
3. Address of Operator <b>101 North Marlenfeld, Midland, Texas 79701</b>				10. Field and Pool, or Wildcat <b>Undesignated</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>14</b> TWP. <b>16S</b> RGE. <b>36E</b> NMPM				12. County <b>Lea</b>	
15. Date Spudded <b>1-23-69</b>	16. Date T.D. Reached <b>3-5-69</b>	17. Date Compl. (Ready to Prod.) <b>Dry Hole</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3906'D.F.</b>	19. Elev. Casinghead <b>Dry Hole</b>	
20. Total Depth <b>11,330'</b>	21. Plug Back T.D. <b>dry hole</b>	22. If Multiple Compl., How Many <b>--</b>	23. Intervals Drilled By Rotary Tools <b>0-11,330'</b>	Cable Tools <b>--</b>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>Dry Hole</b>				25. Was Directional Survey Made <b>No</b>	
26. Type Electric and Other Logs Run <b>BNC Sonic-GR, DIL, PML, FS</b>				27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>11-3/4"</b>	<b>42#</b>	<b>351'</b>	<b>15"</b>	<b>Cutd to surface w/350 sx</b>	<b>none</b>
<b>8-5/8"</b>	<b>32 &amp; 24#</b>	<b>4862'</b>	<b>11"</b>	<b>Cutd w/450 sx</b>	<b>1770'</b>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
	<b>None</b>				
31. Perforation Record (Interval, size and number) <b>None</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			<b>None</b>		
33. PRODUCTION					
Date First Production <b>DRY HOLE</b>		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <b>A. W. Wood</b>		TITLE <b>Dist. Prod. Supt.</b>		DATE <b>5-20-69</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

T. Anhy	<b>2085</b>	T. Canyon	<b>11,080</b>
T. Salt		T. Strawn	<b>11,164</b>
B. Salt		T. Atoka	<b>11,280</b>
T. Yates	<b>3168</b>	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	<b>4039</b>	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	<b>4796</b>	T. Simpson	
T. Glorieta	<b>6293</b>	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	<b>7507</b>	T. Granite	
T. Drinkard		T. Delaware Sand	
T. Abo	<b>8181</b>	T. Bone Springs	
T. Wolfcamp	<b>9468</b>	T.	
T. Penn.	<b>10,830</b>	T.	
T. Cisco (Bough C)		T.	

### Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2085	2085	Salt, sand, anhy, gyp				
2085	4796	2711	Anhy, salt, dolo, sand				
4796	6293	1497	Dolo & anhy				
6293	9468	3175	Dolo & sand w/anhy				
9468	10830	1362	Lime, dolo & sh				
10830	11330	500	Sh, lm & sd				