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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. K-33 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Jake L. Hamon | 8. Farm or Lease Name State K-33 |
| 3. Address of Operator 611 Petroleum Building, Midland, Texas 79701 | 9. Well No. 2 |
| 4. Location of Well UNIT LETTER N, 554 FEET FROM THE South LINE AND 1983.7 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 16 S RANGE 36 E NMPM. | 10. Field and Pool, or Wildcat Shoe Bar East Devonian |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3939.2 Gr | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Ran tubing open ended to 5748'. Unable to get deeper because of bad 5½" Casing. Spotted 150 sk Class C cement plug at 5748'. Hole taking some fluid while cementing.
- WOC 48 hrs., tagged top of cement at 5664'. Calculated base of cement at 7180' in 5½" casing.
- Spotted 125 sks of Class C cement through tubing set at 5654'. WOC 14 hrs and tagged top of cement at 5265'.
- Picked up on 5½" casing and casing pulled free. Pipe pulled from 5265'. Ran tubing, tagged cement at 5270' by tubing measurements.
- Circulated around with 9.7# brine mud mixed with 25# of salt gel per bbl.
- Set cement plugs as following:
 - 50 sack Class H cement from 5248' back to 5073'
 - 100 sack Class H cement from 4342' back to 4153'. Tagged cement at 4153'. Base of 9 5/8" casing at 4235', plug is 107' below and 82' in base of 9 5/8" casing.
- Shot and pulled 9 5/8" casing from 860'.
- Set cement plugs as following:
 - 75 sack Class H cement plug at 930'. Tagged plug at 800'. Plug is in and out of 9 5/8" casing stub.
 - 100 sack Class H cement plug at 484'. Tagged plug at 348'. Base of 13 3/8" casing at 434'. Plug is 50' below and 86' in 13 3/8" casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

c. 10 sks Class H cement in top of 13 3/8" casing and set 4" permanent marker. D&A 5-5-79

SIGNED Cecil H. Boston TITLE Petroleum Engineer DATE 5-8-79

APPROVED BY U. H. Stettin TITLE OIL & GAS INSPECTOR DATE JUN 26 1980

CONDITIONS OF APPROVAL, IF ANY:

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MAY - 9 1979
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