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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-33	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State K-33
3. Address of Operator 611 Petroleum Building, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>1983.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>16 S</u> RANGE <u>36 E</u> NMPM.	10. Field and Pool, or Wildcat Shoe Bar East Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3939.2 Gr	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Circulate hole with 10# mud and pull tubing out of hole.
2. Set bridge plug in 5½" casing at 12,900' and dump 35' (4 sacks) of cement on plug.
3. Set cement plugs as following:
 - A. 100' (35 sacks) in and out of the 5½" casing stub.
 - B. If the 5½" casing is pulled below the top of the Glorieta Sand at 6305', set a 100' (35 sack) cement plug at the top of the Glorieta.
 - C. 150' (60 sacks) in and out of the base of 9 5/8" casing from 4285' back to 4135'.
 - D. 100' (75 sacks) in and out of the 9 5/8" casing stub.
 - E. 130' (100 sacks) in and out of the base of the 13 3/8" surface casing from 484' back to 354'.
 - F. 10' (10 sacks) in the top of the 13 3/8" casing and set a 4" OD permanent marker.

Work to began approximately June 1, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Barton TITLE Petroleum Engineer DATE May 24, 1978
 ORG. SIGNED BY Jerry Sexton DATE MAY 26 1978
 APPROVED BY Diana L. Sup TITLE
 CONDITIONS OF APPROVAL, IF ANY

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1968

CO-OPERATION COMMISSION
UNITED STATES