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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-33	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						State K-33	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
Box 663, Dallas, Texas 75221						Shoe Bar East, Devonian	
4. Location of Well							
UNIT LETTER N LOCATED 554 FEET FROM THE South LINE AND 1983.7 FEET FROM						12. County	
THE West LINE OF SEC. 30 TWP. 16-S RGE. 36-E NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
1-20-69		3-20-69		5-1-69		3939.2' GR	
19. Elev. Casinghead		3917'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
13,040		-----		-----		Rotary Tools 0-13,040 Cable Tools None	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
12,997 to 13,036', Devonian Top 12,977'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
Gamma-ray, neutron							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48	433.61	17-1/2"	400 sacks		None	
9-5/8"	40.36 & 32#	4235.00	12-1/4"	500 sacks		None	
5-1/2"	17 & 20#	13053.20	8-3/4"	740 sacks		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,997 to 13,002'; 13,016 to 13,036' with 2 jet holes (.46") per ft. 50 shots total				DEPTH INTERVAL			
				12,997-13,036			
				AMOUNT AND KIND MATERIAL USED			
				1500 gals. 15% spearhead acid			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-1-69		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-1-69	24	--	284.69	78.3	239	275	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
----	20	285.69	78.3	239	61.7°		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						T.L. Tilghman	
35. List of Attachments							
C-104, C-116, Western Gammatron Log, Drillers Log, Inclination record, DST's							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Cecil N. Banton</u>				TITLE <u>Petroleum Engineer</u>		DATE <u>May 7, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2017</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,364</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,436</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3206</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian <u>12,977</u>	T. Menefee _____	T. Madison _____
T. Queen <u>4099</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4854</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6305</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7615</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8831</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9526</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	440	440	Surface rock & red bed				
440	1975	1535	Red bed & anhydrite				
1975	3169	1194	Anhydrite & Salt				
3169	4098	929	Anhydrite				
4098	8428	4330	Lime				
8428	8445	17	Lime & Chert				
8445	10239	1794	Lime				
10239	10736	497	Lime & Shale				
10736	11126	390	Lime				
11126	11936	810	Shale & Lime				
11936	11994	58	Shale				
11994	12027	33	Shale & Lime				
12027	12100	73	Shale				
12100	12264	164	Shale & Lime				
12264	12857	593	Lime				
12857	12964	107	Shale				
12964	13030	66	Lime & Dolomite				