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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-33	

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PUMP BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" FORM FOR SUCH PROPOSALS)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Drilling</u>		7. Unit Agreement
2. Name of Operator <u>Jake L. Hamon</u>		8. Farm or Lease Name <u>State K-33</u>
3. Address of Operator <u>Box 663, Dallas, Texas 75221</u>		9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>N</u> <u>554</u> FEET FROM THE <u>South</u> LINE AND <u>1983.7</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>T-16-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat <u>Shoe Bar East Devonia</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3939.2 GR</u>		12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
RE-PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole from 435' to 4230' and ran 9-5/8" casing as follows:

Bottom to top:

1 jt.	9-5/8" Halliburton Guide Shoe	1.20
	4-5/8" 40#, K-55, R2, ST&C	32.88
	9-5/8" Halliburton Insert Float	
15jts.	9-5/8" 40#, K-55, R2 ST&C	32.30
33	9-5/8" 40#, K-55, R2 ST&C	27.79
17 jts.	9-5/8" 36#, H-40, R2 ST&C	53.01
67 jts.	9-5/8" 32#, H-40, R2 ST&C	18.95
133 jts.	Total	16.13
	Out above K.B.	1.13
	Casing Set at K.B.	5.00
	K.B. to ct. off	10.30
	Casing left in ground	42.470

Cemented w/300 sks. Incor Neat plus 4% gel followed by 200 sks Incor Neat plus 2% CaCl.
Plug down @ 4:00 P.M. 1-30-69. WOC 24 hrs. Tested casing to 2000# for 30 mins. Held OK.

No pressure loss

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNED J. L. Hamon

TITLE Clerk

DATE 2-

APPROVED J. L. Hamon

TITLE SUPERVISOR

DATE

CONC. PROVAL, IF AN

