

AMENDED

Form C-105
Revised 1-1-65

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG 5349	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
								DIFF. RESVR. <input type="checkbox"/>	
								OTHER <input type="checkbox"/>	
2. Name of Operator									
R. J. Zonne									
3. Address of Operator									
Box 953, Midland Texas 79701									
4. Location of Well									
UNIT LETTER D LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM									
THE West LINE OR SEC. 24 TWP. 15 RGE. 32 NMPM									
12. County Lea									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
2-11-69		3-20-69				4246			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name	
10,500						Rotary		Dry	
								25. Was Directional Survey Made	
								No	
26. Type Electric and Other Logs Run									
Acoustic Velocity & Induction GammaRay									
27. Was Well Cored									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
13-3/8	34.5	375'	17 1/2	350 sx incor Posmix 2% gel			None		
8-5/8	36#	4161'	11	300 sx incor, 270 calc.			*		
*Ft. Worth Pipe & Supply will be pulling the 8-5/8" as soon as the amount pulled is available another C-105 will be filed.									
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD			PACKER SET	
None					None				
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <i>Lillian Jones</i>				TITLE Agent			DATE 3-24-69		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1450	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1550	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2500	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2550'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4130	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5755	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7045	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7780	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9160	T.	T. Chinle	T.
T. Penn. 10010?	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	300	300	Sand & Gravel				
300	1450	1150	Shale & Sand				
1450	1550	100	Anhydrite				
1550	2500	950	Anhydrite & Salt				
2500	2550	50	Anhydrite				
2550	4130	1580	Anhydrite, Sand, Shale				
4130	5750	1620	Dolomite				
5750	6400	650	Sand, Dolomite & Anhydrite				
6400	7050	650	Dolomite				
7050	7300	250	Sand, Shale & Anhydrite & Dolomite				
7300	7700	400	Dolomite & Anhydrite				
7700	9200	1500	Dolomite, Anhydrite & Shale				
9200	9500	300	Lime & Dolomite				
9500	10500	1000	Lime, Shale & Chert				