				l l	MENDED						
NO. OF COPIES RECEIV	ED								C-105		
DISTRIBUTION							<u>.</u>	Revis	sed 1-1-65		
SANTA FE						5a. Indicate Type of Lease State Fee					
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U.S.G.S.									)il & Gas Lee	ase No.	
LAND OFFICE								OG 5	349		
OPERATOR							1		IIIIII	IIIIII	$\overline{N}$
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la. TYPE OF WELL								7. Unit Ad	greement Nan	ne	٦
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R. J. Zonne							]	1			
3. Address of Operator		-							and Pool, or	Wildcat	
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4, Location of Well					·			IIIII	IIIII	IIIIII	$\overline{D}$
D		<b>660</b>		<b>17</b> 1-1-							N
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15. Date Spudded			d 17. Date	Compl. (Ready to		Elevations (DF,	RKB, RT, G	R, etc.) 19	9. Elev. Casi	hinghead	
2-11-69	3-20-	69				4246		·	λ .		
20, Total Depth 10,500	21.	Plug Bac	k T.D.	22. If Multip Many	le Compl., Ho		als , Rotar d By , p	y Tools	Cable 1	rools	
24. Producing Interval(	s) of this com	nlation	Top Bottom	Namo			<u>→ '                                   </u>				
24. Floducing interval(	s, or this con	protion –	Top, Botton	i, Nume					Made	rectional Surve	y,
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26. Type Electric and (	Other Logs Bu		· · · ·					27	Was Well Co	red	_
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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

#### Northwestern New Mexico

т.	Anhy 1450	T.	Canyon	T.	Ojo Alamo	Т.	Penn. ''B''
т.		Т.	Strawn	Т.	Kirtland-Fruitland	Т.	Penn. "C"
В.		Τ.	Atoka	Т.	Pictured Cliffs	т.	Penn. "D"
Т.	Yates2550*	Т.	Miss	Т.	Cliff House	Т.	Leadville
т.	7 Rivers	Т,	Devonian	Т.	Menefee	Т.	Madison
Т.	Queen	Т.	Silurian	т.	Point Lookout	Т.	Elbert
Т.	Grayburg	Т.	Montoya	Т.	Mancos	Т.	McCracken
Т.		T.	Simpson	т.	Gallup	т.	Ignacio Qtzte
т.	Glorieta 5755	т.	McKee	Bas	se Greenhorn	Т.	Granite
т.	Paddock	Т.	Ellenburger	т.	Dakota	Т.	
Т.	Blinebry	. т.	Gr. Wash	Т.	Morrison	т.	
т.	Tubb7045	. т.	Granite	Т.	Todilto	т.	
т.	Drinkard	Т.	Delaware Sand	Т.	Entrada	Т.	· · · · · · · · · · · · · · · · ·
т.	Abo	. T.	Bone Springs	. Т.	Wingate	T.	
Т.	Wolfcamp 9160	т.		т.	Chinle	Т.	
т.	Penn10010?	. Т.		. <b>T</b> .	Permian	Т.	
т	Cisco (Bough C)	т.		. T.	Penn. "A"	Т.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surface 300 1450 1550 2550 130 5750 5400 7300 7300 7300 7300 7300 7300 7300 7	309 1450 1550 2590 2590 4130 5750 6400 7050 7300 7300 9200 9500 10500	1150 100 950 50 1590 1620 650 650 256 400 1500 300	Sand & Graval Shale & Sand Anhydrite Anhydrite & Salt Anhydrite, Sand, Shale Dolomite Sand, Dolomite & Anhydr Dolomite Band, Shale & Anhydrite Dolomite & Anhydrite Dolomite, Anhydrite & S Lime & Dolomite Lime, Shale & Chart	& Dole	aite		