

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-5225	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Petro-Lewis Corporation		8. Farm or Lease Name Lowe State
3. Address of Operator P. O. Box 16200 Lubbock, Texas 79490		9. Well No. 1
4. Location of Well UNIT LETTER <u>L</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>West</u> <u>10</u> <u>15S</u> <u>33E</u> THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		10. Field and Pool, or Wildcat Saunders Upper Permo Penn
11. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/6/83 MIRU
5/7/83 Pull rods and pump. Release pkr and TOH w/pkr on tbg.
5/8/83 No activity
5/9/83 Rig up Schlumberger and run PAL from TD to surface, run CBL from TD to 8200' and 5750' to 5250', run CET from TD to 8200' and 5840' to 4750'
5/10/83 TIH w/pkr on tbg. Set pkr @ 4500'. Test tbg to 500 psi. Pres annulus to 800 psi. Held OK. Release pkr and TIH w/pkr on tbg. Set pkr @ 5700'. Test tbg to 500 psi. Attempt to load annulus Pumped 40 BW @ 2 BPM, fill up volume estimated to be 6 BW. No pres @ surface. Release pkr and TIH w/pkr on tbg. Set pkr @ 9450'. Test tbg to 500 psi.
5/11/83 - RDMO

It was decided to obtain further information before attempting to squeeze off present communication of nonformation water into this well. Information indicated a casing leak between 4500' and 5700', extent of leak is unknown. Possibility of additional leaks below 5700' exists. This well will be put back on pump by 5/15/83. An

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

Signed Steven M King Steven M. King TITLE Petroleum Engineer DATE 5/12/83

ORIGINAL SIGNED BY EDDIE SEAY

OIL & GAS INSPECTOR

APPROVED BY _____ TITLE _____ DATE MAY 16 1983

CONDITIONS OF APPROVAL, IF ANY:

attempt will be made to reestablish production under the packer.

RECEIVED
MAY 16 1983
C. G. B.
HCSBS OFFICE