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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 17 1 22 AM '69

Form C-105
Revised 1-1-65

5. State Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Lowe State	
2. Name of Operator Solar Oil Company		9. Well No. 1	
3. Address of Operator Box 5596 Midland, Texas		10. Field and Pool, or Wildcat Saunders	
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM		12. County Lea	
THE <u>W</u> LINE OF SEC. <u>10</u> TWP. <u>15-S</u> RGE. <u>33</u> NMPM			
15. Date Spudded 3-14-69	16. Date T.D. Reached 1-14-69	17. Date Compl. (Ready to Prod.) 5-8-69	18. Elevations (DF, RKB, RT, GR, etc.) RRB 4203
19. Elev. Casinghead 4184			
20. Total Depth 10,200'	21. Plug Back T.D. 10,020'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools O- TD
24. Producing Interval(s), of this completion - Top, Bottom, Name 10,000 - 9937 Penn			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run MLL, BHC-GR, SNP, DIL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	355'	17 1/2"
8 5/8"	32# & 24#	4280'	9 7/8"
5 1/2"	17#	10,199'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
10,150 - 10,060' 8 1/2" holes		DEPTH INTERVAL	
10,039 - 9,937' 13 1/2" holes		AMOUNT AND KIND MATERIAL USED	
		10,150-10,060 750 gals 15% NE acid	
		10,039- 9,937' 1500 gals 15% NE acid	
33. PRODUCTION			
Date First Production 5-8-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2 x 13/4 x 26' insert		Well Status (Prod. or Shut-in) Prod
Date of Test 6-4-69	Hours Tested 24	Choke Size None	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 110
			Gas - MCF 100
			Water - Bbl. 15
			Oil Gravity - API (Corr.) 41.3
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Owen Taylor
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>M. J. Smith</u>		TITLE <u>Production Clerk</u> DATE <u>June 11, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1552	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2550	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2673	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3473	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4144	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5700	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7348	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7704	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9253	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Saunders Ls 9802

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1560		Redbeds				
1560	1670		Anhy.				
1670	2560		Salt				
2560	2680		Anhy				
2680	4150		Anhy, some sd, some salt				
4150	5700		Dolomite				
5700	5800		Dolo, sd, Anhy				
5800	7050		Dolo.				
7050	7150		sd, dolo.				
7150	7710		Dolo				
7710	9260		Dolo, some Anhy & sh.				
9260	TD		LS.				