·····			÷ 4
NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION		Constant Constant	Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CON	NEW MEXICO OIL CONSERVATION COMMISSION	
FILE			
U.S.G.S.		and the second	5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
<u> </u>			0G 5224
		NWELLS	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
1.			7. Unit Agreement Name
	Dry Hole		
2, Name of Operator			8. Farm or Lease Name
	·1 T		
McGrath & Smith, Inc. 3. Address of Operator			State 5 9. Well No.
			3. well 140.
the second se	of Southwest, Midland, Texas	/9/01	1
4. Location of Well			10. Field and Pool, or Wildcart
UNIT LETTER P	660 FEET FROM THE South	LINE AND FEET FROM	Tulk Penn
East	LINE. SECTION 5 TOWNSHIP	BANGE 32-E NMPM.	$\qquad \qquad $
····•		NANGE NMPM.	
	15. Elevation (Show whethe	r DF, RT, GR, etc.)	12. County
	GL 4336	КВ 4350	Lea
PERFORM REMEDIAL WORK TEMPORARILY ABANDON Pull or Alter Casing	PLUG AND ABANDON	COMMENCE DRILLING OPNS.	ALTERING CASING Plug and abandonment X
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER	
OTHER	L		
17. Describe Proposed or work) SEE RULE 110	ompleted Operations (Clearly state all pertinent de	tails, and give pertinent dates, including	estimated date of starting any proposed
This well wa	P & A as follows: TD 10,115		
	25 sx. TD 10115		
	25 sx. 9790		
	25 sx. 8920		
	25 sx. 7650		
	25 sx. 5310		
25 sx. 3970 (across bottom of 8-5/8)			
	8-5/8 csg. was cut at 1169' &		
	25 sx. 1160' (on 8-		
	25 sx. 380' (acros	s bottom of 13-3/8)	
	-	top fo 13-3/8)	
	Intervals between plugs filled		.1
	P & A complete 4-20-69. P & A	with Cactus Rig	
	£		~
18. I hereby certify that the	information above is true and complete to the best	of my knowledge and belief.	
	110- 0		
	Marin	Engineer	April 23 1969

APPROVED BY John W. Reengen TITLE Goologiel) DATE JUL 2000