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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Lease Type of Lease	State ☒ Fee ☐
5b. Gas Lease No.	OG 5242-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____					7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____					8. Farm or Lease Name Featherstone - State	
2. Name of Operator Cayman Corporation					9. Well No. 1	
3. Address of Operator 512 Midland Savings Building, Midland, Texas 79701					10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>16 S</u> RGE. <u>34 E</u> NMPM					12. County Lea	
15. Date Spudded 3-17-69	16. Date T.D. Reached 7-3-69	17. Date Compl. (Ready to Prod.) ---	18. Elevations (DF, RKB, RT, GR, etc.) 4052 GR	19. Elev. Casinghead 4052 GR		
20. Total Depth 11,512'	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 253-11,512	Cable Tools 0-253		
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE					25. Was Directional Survey Made NO	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity - Laterolog w/Gamma Ray					27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
13-3/8"	28#	240'	17-1/2"	250 sacks	None	
8-5/8"	32# & 24#	3334'	11"	350 sacks	2174'	
29. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD	
NONE					SIZE	DEPTH SET
					NONE	
31. Perforation Record (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
				NONE		
33. PRODUCTION						
Date First Production NONE		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Pro'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By	
35. List of Attachments One set of logs						
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.						
SIGNED <u>John S. Goodrich</u>			TITLE <u>Engineer</u>		DATE <u>July 31, 1969</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 119B.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 1696	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2953	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4638	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 6125	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7440	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 8460	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 10190	T.	T. Chinle	T.
T. Penn. 10696	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1,696	1696	Red Beds				
1,696	4,638	2942	Anhy. and Red Beds and Salt				
4,638	6,125	1487	Dolo. and Anhy.				
6,125	7,440	1315	Sand, Anhy. and Salt Stringers				
7,440	8,460	1020	Anhy., Dolo., and Sand				
8,460	10,190	1730	Dolo. and Anhy.				
10,190	10,696	506	Dolo., Lime and Shale				