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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator OLEN F. FEATHERSTONE II TRUST	5. State Oil & Gas Lease No. OG-5242-1
3. Address of Operator 1303 North Pennsylvania, Roswell, New Mexico 88201	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>16 South</u> RANGE <u>34 East</u> NMPM.	8. Farm or Lease Name State
	9. Well No. 1
	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1969  
3-10 Staked location.  
3-14 Dug slush pits. Move in stopped by rain and snow storm.  
3-17 Moved in and spudded well.  
4-26 Total depth - 244'. Ran 6 joints 240' of 13-3/8", 28# pipe. Verbal approval was given by Mr. Joe Ramey to reduce amount of surface pipe due cable tool operation and hole condition. Halliburton cemented 250 sacks regular type H neat cement. Plug down 1:30 p.m. Circulated out 20 sacks cement. W.O.C.  
5-5 8  
5-6 Build road and location for rotary rig.  
5-9 Moved in rotary and rigged up. Repair rotary beams.  
5-10 Pressure tested casing 800# for 30 minutes with no pressure loss.  
4:00 a.m. drilled out from under surface pipe.  
6:30 a.m. 722' red beds. Deviation 1° @ 450'.  
5-11 6:30 a.m. 2222' anhydrite. Deviations 3/4° @ 908', 3/4° @ 1350', 1° @ 1800'.  
5-12 6:30 a.m. 2883' anhydrite. Deviations 1° @ 2262', 3/4° @ 2617'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles W. Hicks TITLE Co-trustee DATE May 12, 1969  
(Charles W. Hicks)  
APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY: