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HOSPITAL OF D.C.C.

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG 5097

TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator
Western Oil Producers, Inc.

Address of Operator
P.O. Box 2055, Roswell, New Mexico

Location of Well

UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM

South LINE OF SEC. 35 TWP. 16S RGE. 34 E NMPM

14. Date Spudded 5-21-69 16. Date T.D. Reached 5-2-69 17. Date Compl. (Ready to Prod.) 5-7-69 18. Elevations (DF, RKB, KT, GR, etc.) G.L. 4058 19. Elev. Casinghead 4058

20. Total Depth 10,625 ft. 21. Plug Back T.D. 10,788 22. If Multiple Compl., How Many No. 23. Intervals Drilled By Rotary Tools Cable Tools 0' to 10,850

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,678 to 10,683' Lower Wolfcamp

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run

Gamma Ray Neutron, Micro-Laterolog, Laterolog

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	28 LB/ft.	335'	17 1/2"	300 sx circ.	none
8 5/8"	24 & 28 #	3316'	11"	400 sx.	none
4 1/2"	11.60 #	10,790'	7 7/8"	325 sx.	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	10,700 ft.	10,500 ft.

31. Perforation Record (Interval, size and number)

10,678 to 10,683 2-.41 shots per ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10,678 to 10,683 500 gal mud acid

33. PRODUCTION

Date First Production 5-7-69 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-7-69	3 hrs.	24/64		20.2	12.6	0	580/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
275 PSI	0		161	95	0	38°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented presently, will sell to Phillips later

Test Witnessed By

Ken Reynolds

35. List of Attachments

Gamma Ray Neutron, Micro-Laterolog, Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Supt.

DATE 5-7-69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atocha	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Eibert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Dinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Top of N. Vechum (pay)	T. Penn. "A"
T. Cisco (Bough C)	T. 10,673	

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0'	50'	1664	Surface bed to caliche				
1664	1813	149	Red Beds				
1813	2753	940	Any				
2753	2900	147	Salt & Any				
2900	3030	130	Any				
3030	3844	814	Red, sand, any & Dol				
3844	4070	226	Any, Dol, Sand				
4070	4617	547	Red sand, Any, Dol				
4617	6092	1475	Dolo, Any				
6092	7354	1262	Dolo				
7354	8104	750	Sand, Dol, Lime				
8104	9756	1652	Sand, Dol, Lime				
9756	10,823	1069	Dolo, Red & Green Shale				
9756	10,823	1069	Lime, Dol, Shale				