

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

May 22 1 33 PM '69

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B9642	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name	
2. Name of Operator Phillips Petroleum Company						9. Well No.	
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760						10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER I LOCATED 660 FEET FROM THE east LINE AND 1980 FEET FROM THE South LINE OF SEC. 4 TWP. 15-S RGE. 32-E NMPM						12. County	
						Lea	
15. Date Spudded 4-5-69		16. Date T.D. Reached 5-7-69		17. Date Compl. (Ready to Prod.) 5-13-69		18. Elevations (DF, RKB, RT, GR, etc.) 4303' Gr, 4319' DF	
19. Elev. Casinghead -		20. Total Depth 10018		21. Plug Back T.D. 9980		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name Penn - 9742-9820'		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run Schlumberger - BHC sonic, GR-C, dual induction laterlog and proximity micrologs	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	396'	17-1/2"	500 ex Class H. Circ 70 ex		-	
8-5/8"	24 and 32#	4096'	11"	425 ex Class H. TOC 2350'		-	
5-1/2"	15.5 & 17#	10018'	7-7/8"	400 ex Trinity Inferno. TOC 7200'		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-					2-3/8	9717'	9710'
31. Perforation Record (Interval, size and number) 2-1/2" holes/ft., jet perfs, total 64 holes, 32'. 9742-46', 9760-74', 9790-94', 9799-9803', 9814-20'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				9742-9820' 6000 gals reg 15% NE acid.			
33. PRODUCTION							
Date First Production 5-14-69		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 5-18-69	Hours Tested 24	Choke Size 1/2"	Prod'n. For Test Period 550	Oil - Bbl. 550	Gas - MCF 973.5	Water - Bbl. 117	Gas - Oil Ratio 1770
Flow Tubing Press. 260	Casing Pressure pkc	Calculated 24-Hour Rate 550	Oil - Bbl. 550	Gas - MCF 9735	Water - Bbl. 117	Oil Gravity - API (Corr.) 40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By G. W. Mossman	
35. List of Attachments - logs mailed direct by Schlumberger							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED W. J. Mueller				TITLE Associate Reservoir Engineer			
				DATE 5-20-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Penn. "B"	T. Penn. "B"
T. Salt	T. Strawn	T. Penn. "C"	T. Penn. "C"
B. Salt	T. Atoka	T. Penn. "D"	T. Leadville
T. Yates	T. Miss	T. Madison	T. Elbert
T. 7 Rivers	T. Devonian	T. Point Lookout	T. McCracken
T. Queen	T. Silurian	T. Mancos	T. Ignacio Qizte
T. Grayburg	T. Montoya	T. Gallup	T. Granite
T. San Andres	T. Simpson	T. Base Greenhorn	
T. Glorieta	T. McKee		
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	962	962	Bedbeds, sand				
962	1547	585	Bedbeds				
1547	2347	800	Salt, Anhydrite				
2347	3873	1526	Anhydrite				
3873	3952	79	Anhydrite, lime				
3952	4000	48	Anhydrite				
4000	7672	3672	lime				
7672	8363	691	lime, shale				
8363	9507	1144	lime				
9507	9836	329	lime, shale				
9836	10018	182	lime				
9836	10018		T.D.				