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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65
11:33 PM '69
O. O. C.

I. Operator
Phillips Petroleum Company
Address
Room B-2, Phillips Building, Odessa, Texas 79760
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chem State	Well No. 4	Pool Name, Including Formation Talk (Wolfcamp)	Kind of Lease State, EXXONOLX	Lease No. B9642
Location Unit Letter I ; 660 Feet From The east Line and 1980 Feet From The south Line of Section 4 Township 15-S Range 32-E , NMPM, Lee County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pan American Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) Box 1725, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Vented					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 3	Twp. 15-S	Rge. 32-E	Is gas actually connected? No	When -

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 4-5-69	Date Compl. Ready to Prod. 5-13-69		Total Depth 10018		P.B.T.D. 9980			
Elevations (DF, RKB, RT, GR, etc.) 4303' GR, 4319' DF	Name of Producing Formation Penn		Top Oil/Gas Pay 9742		Tubing Depth 9717			
Perforations 9742-46, 9760-74, 9790-94', 9799-9803', 9814-20					Depth Casing Shoe 10018			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		396'		500 ex Class H. Circ 70			
11"	8-5/8"		4096'		425 ex Class H TOC 2350			
7-7/8"	5-1/2"		10018'		400 ex Trinity Inferno			
	2-3/8"		9717'		TOC 7200.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

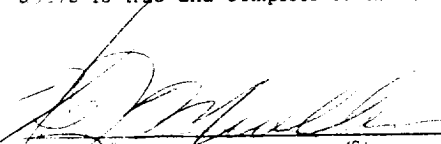
Date First New Oil Run To Tanks 5-14-69	Date of Test 5-14-69	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure 260	Casing Pressure packer	Choke Size 1/2"
Actual Prod. During Test	Oil-Bbls. 550	Water-Bbls. 117	Gas-MCF 973.5

GAS WELL

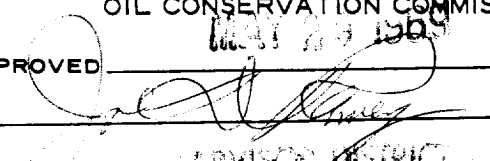
Actual Prod. Test-MCF/D -	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) -	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Associate Reservoir Engineer
(Title)
5-20-69
(Date)

OIL CONSERVATION COMMISSION

APPROVED  , 19
BY
TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.