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BOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 23 12 02 PM '69

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9642

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Chem State
3. Address of Operator Room B-2, Phillips Bldg., Odessa, Texas	9. Well No. 4
4. Location of Well UNIT LETTER I , 660 FEET FROM THE east LINE AND 1980 FEET FROM THE south LINE, SECTION 4 TOWNSHIP 15-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Tulk (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4303' GR 4319' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

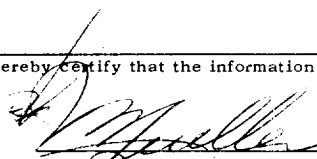
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

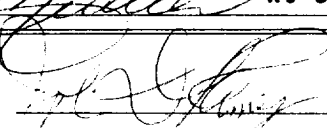
Cactus Drilling Company reached TD of 10018' at 7 P.M., 5-7-69. Cond. hole. Schlumberger ran BHC sonic, GR-C, dual induction-laterolog and proximity micrologs on 5-9-69, set 296 jts. (10018') 5-1/2" casing at 10018', top to bottom, as follows:

2118' 15.5# K-55 buttress
4800' 15.5# K-55 ST&C
2300' 17# K-55 ST&C
800' 17# N-80 LT&C
10,018'

Cemented by Howco with 400 ax Trinity Inferno. Plug to 9980' with 12 bbls. 10% acetic acid and 224 BW. Bumped plug w/1200#, max. press. 2500#. Job complete 11:50 A.M., 5-9-69. Rotated csg, WOC 8 hrs., Howco ran temp. survey, TOC at 7200'. Released rig at 10:55 P.M., 5-9-69. MOR on 5-13-69, tested casing with 2000# for 30 minutes, held okay.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

 **W. J. Mueller** TITLE **Associate Reservoir Engineer** DATE **5-20-69**

 TITLE **ASSISTANT DISTRICT ENGINEER** DATE **MAY 20 1969**

APPROVAL, IF ANY: