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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B9642	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Chem State
3. Address of Operator Rm. B-2, Phillips Bldg., Odessa, Texas	9. Well No. 4
4. Location of Well UNIT LETTER <b>I</b> <b>660</b> FEET FROM THE <b>east</b> LINE AND <b>1980</b> FEET FROM <b>south</b> <b>4</b> <b>15-S</b> <b>32-E</b> THE <b>LINE</b> , SECTION <b>4</b> TOWNSHIP <b>15-S</b> RANGE <b>32-E</b> NMPM.	10. Field and Pool, or Wildcat Tulk (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 4303' Gr., 4319 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Company drilled 11" hole to 4100'. Circ. and conditioned hole 2 hrs. on April 16, 1969, set 130 jts. (4096') 8-5/8" csg. at 4096' as follows:

Bottom to top:

36 jts. 32# J-S ST&C = 1151.99 ft.  
69 jts. 32# J-S ST&C = 2122.04 ft.  
25 jts. 24# J-S ST&C = 772.93 ft.  
1 jt. 32# J-S ST&C = 29.90

Howce cemented w/425 sx Class "H" Neat cement. Plug to 4062' w/250 BW at 2000#. Rotated csg. Job comp. 9:08 P.M., 4-16-69. WOC 18 hrs, tested casing w/1500# for 30 minutes, held OK. Top cement outside csg. at 2350'. Drilled cement 4050-96', started drilling ahead in 7-7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **W. J. Mueller**

TITLE **Associate Reservoir Engr.**

DATE **4-25-69**

APPROVED BY **[Signature]**  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APR 30 1969**