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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
State CK
9. Well No.
1

2. Name of Operator
Cities Service Oil Company
3. Address of Operator
P. O. Box 69 - Hobbs, New Mexico 88240
4. Location of Well

10. Field and Pool, or Wildcat
Lovington, East

UNIT LETTER **G** LOCATED **2040** FEET FROM THE **North** LINE AND **1930** FEET FROM THE **East** LINE OF SEC. **19** TWP. **16S** RGE. **37E** NMPM
12. County
Lea

15. Date Spudded **3-27-69** 16. Date T.D. Reached **5-4-69** 17. Date Compl. (Ready to Prod.) **P & A** 18. Elevations (DF, RKB, RT, GR, etc.) **3848 DF** 19. Elev. Casinghead **-**

20. Total Depth **11400** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **11400** Rotary Tools **-0-** Cable Tools **-0-**

24. Producing Interval(s), of this completion - Top, Bottom, Name
P & A 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction, Gamma Ray Acoustic 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
	48		17 1/2"	Circulated	-0-
8 5/8"	24, 28, 32	4375'	12"	Circulated	-0-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
P & A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **P & A**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Deviation Survey Affidavit

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED
D. ROBERTSON
SIGNED _____ TITLE **District Office Manager** DATE **May 14, 1969**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Granite
T. Padlock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todito
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T.
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	386	386	Surface	1118	11170	52	Lime & Shale
386	843	457	Red Bed	11170	11400	230	Lime
843	1883	1040	Red Bed Shells				
1883	2148	265	Red Bed				
2148	3320	1172	Anhydrite & Salt				
3320	4192	872	Anhydrite				
4192	4375	183	Lime & Anhydrite				
4375	10670	6295	Lime				
10670	10748	78	Lime & Chert				
10748	10812	64	Lime				
10812	10948	136	Shale & Chert				
10948	11063	115	Lime & Shale				
11063	11118	55	Shale				