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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**WELL COMPLETION OR RECOMPLETION REPORT LOG**

Form C-105  
Revised 1-1-65

WORKS OFFICE O.C.C.  
May 29 1969 PM 4:59

5a. Indicate Type of Lease  
 State ☒ Fee ☐  
 5. State Oil & Gas Lease No.  
**K 6806**

1a. TYPE OF WELL  
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
 b. TYPE OF COMPLETION  
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator  
**Pennzoil United, Inc.**  
 3. Address of Operator  
**P. O. Drawer 1828 - Midland, Texas 79701**  
 4. Location of Well

UNIT LETTER **M** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM  
 THE **West** LINE OF SEC. **16** TWP. **16-S** RGE. **37-E** NMPM  
 15. Date Spudded **4-2-69** 16. Date T.D. Reached **5-11-69** 17. Date Compl. (Ready to Prod.) **5-22-69** 18. Elevations (DF, RKB, RT, GR, etc.) **3821 RKB** 19. Elev. Casinghead **3809'**

20. Total Depth **11,680'** 21. Plug Back T.D. **11,648'** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By **A11** Rotary Tools **-** Cable Tools **-**  
 24. Producing Interval(s), of this completion - Top, Bottom, Name  
**11,452' to 11,471' Strawn** 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run  
**Schl. SNP Log. IES. ML. Perf. Depth Control** 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	348	17 1/2"	350 sx	None
8 5/8"	24# & 32#	4,355	11"	500 sx	None
5 1/2"	17# & 20#	11,680	7 7/8"	400 sx	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
	NONE USED				2 3/8" EUE	11,478'
						11,289'

31. Perforation Record (Interval, size and number)  
**Jet pf. one 0.48" hole @ following depths:  
 11,452-456-458-460-464-469-471'**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,452 - 11,471	1,000 gals mud acid

33. PRODUCTION  
 Date First Production **5-22-69** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Flowing**  
 Date of Test **5-23-69** Hours Tested **16** Choke Size **17/64"** Prod'n. For Test Period **408** Oil - Bbl. **329** Gas - MCF **None** Water - Bbl. **807** Gas - Oil Ratio  
 Flow Tubing Press. **1,100#** Casing Pressure **pkv** Calculated 24-Hour Rate **612** Oil - Bbl. **494** Gas - MCF **None** Water - Bbl. **44.7** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**Vented until purchaser can connect** Test Witnessed By

35. List of Attachments  
**Forms C-102, C-103, C-104, DST Data, Hole Deviation Data**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED **Charles A. Brown** TITLE **Mgr. of Drilg. & Prod.** DATE **5-27-69**

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	2088	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	2186	T. Strawn	11,321	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt	3180	T. Atoka	11,635	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	3277	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	4280	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	5060	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	6440	T. McKee		Base Greenhorn		T. Granite	
T. Paddock	7147	T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7778	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	8480	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	10090	T.		T. Chinle		T.	
T. Penn.	10852	T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2088	2088	Redbeds, sand & shale				
2088	2186	98	Anhydrite & limestone				
2186	3180	994	Salt & Anhydrite				
3180	3277	97	Limestone & Anhydrite				
3277	5060	1783	Red shale, Anhy, Sd & Dolo				
5060	10090	5030	Dolo, limestone & shale				
10090	10852	762	Limestone, chert & shale				
10852	11676	824	Limestone, chert & gry sh				