

HOBBS OFFICE O. C. C.

PENNZOIL UNITED, INC.

May 29 12 48 PM '69

STATE "16" NO. 1

660 FSL & 660 FWL

Sec. 16, T-16-S, R-37-E

Lea Co., New Mexico

DST INFORMATION:

DST #1 11,454 - 11,845': 15" pre flow, good blow - GTS 8" @ max. rate of 400 MCFPD - 2 hr ISIP - 3 hr flow, - OTS 45 min - 1st hour flowed 11.21 BO on 1/2" choke - 2nd hour flowed 39.85 BO on 1/2" choke w/tubing pressure 280# - GOR 525 - oil gravity 43.8 @ 60 degrees - 3rd hour flowed 17.74 BO on 1/4" choke w/tubing pressure 555# - GOR 602 - oil gravity 43.8 @ 60 degrees - had 3 hour FSIP - Reversed out 14.57 BO - no water - total recovery 3 hours & 15 minutes was 83.37 BO - Sample chamber contained 1600# pressure - 11.43 CFG, 1100cc oil - no water - oil gravity 45 @ 50 degrees - HPI & HPO 5168# - IF 655-835# - FF 564-2537# - ISIP 4089# - FSIP 4089# BHT 180 degrees

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100685 OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
MAY 29 12 48 PM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-69

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSING TO DRILL OR TO DEEPEN OR PLUG FACT TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL FORM C-101 FOR NEW OR DEEPENING WELLS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State <input checked="" type="checkbox"/> K 6806
2. Name of Operator Pennzoil United, Inc.		8. Farm or Lease Name State "16"
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER M , 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 16-S RANGE 37-E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3821 RKB		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-11-69 Reached total depth of 11,680'. - Ran 1991' of 5 1/2", 20#, N-80 and 9705' of 5 1/2", 17#, N-80 casing and cemented @ 11,680' w/200 sx of Class "C" 50/50 posmix w/15# salt and 0.05% CFR-2 plus 200 sx "Cem-Comp" expanding cement w/ 0.2% retarder. - Plug down @ 11:30 A.M.

5-19-69 Tested casing to 3,000# for 1 hour. No leak off during testing period.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles A. Brown

TITLE Manager of Drilg. & Prod.

DATE 5-27-69

APPROVED BY [Signature]

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: