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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2330	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- SWD	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State "B" 2330
3. Address of Operator P. O. Box 663, Dallas, Texas 75221	9. Well No. 1 SWD
4. Location of Well UNIT LETTER C 560 FEET FROM THE North LINE AND 1977.7 FEET FROM THE West LINE, SECTION 31 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Shoebar East Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3932 GR, 3952.3 KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged as follows:

1. Set cast iron bridge plug in 5 1/2" casing at 10,280' and dumped 35' of cement on top of bridge plug. 10-11-74.
2. Set cast iron bridge plug in 5 1/2" casing at 5850' and dumped 35' of cement on top of bridge plug. 10-11-74
3. Shot off 5 1/2" casing at 4400'. 10-12-74
4. Set 100 sack cement plug at 5 1/2" stub up to 50' above base of intermediate string. Plug from 4100' to 4400'. 10-16-74
5. Shot off 9 5/8" casing at 1000'.
6. Set 70 sack cement plug from 940' to 1040'. 10-19-74
7. Set 70 sack cement plug at 385' to 485' in and out of 12 3/4" surface casing. 10-19-
8. Set 10 sack plug in top of 12 3/4" surface casing. 10-21-74
9. Install marker in top of 12 3/4" surface casing. 10-21-74
10. Cleaned and leveled location.
11. You will be notified when location is ready for inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Nathan E. Olegg TITLE Production Superintendent DATE 10-22-74

APPROVED BY Nathan E. Olegg TITLE OIL CONSERVATION COMMISSION DATE 10-22-74

CONDITIONS OF APPROVAL, IF ANY:

