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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65.

SEP 17 1968

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2330

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER: Salt Water Disposal	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State B-2330
3. Address of Operator 908 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER C, 1977.7 FEET FROM THE West LINE AND 560 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 16-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Shoe Bar, East Penn Ex
15. Elevation (Show whether DF, RT, GR, etc.) 3932 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER Deepen for S.W. Disposal <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
Application for work filed on Form No. C-108	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

1. Drilled out cement and cast iron plug from 5½" casing at 10,200'. 9-10-69
2. Drilled out cement and cast iron plug from 5½" casing at 10,450'. 9-12-69
3. Drilled out of 5½" casing to 10,620', leaving open hole from 10,558' to 10,620'. 9-15-69
4. Ran 2 3/8" tubing with Baker Model "R" packer set at 10,399'. Injection of water to be through perforations from 10,400' to 10,558' and open hole from 10,558' to 10,620'. Acidized this zone with 1,000 gallons 15% HCl acid. 9-16-69.
5. COMMENCEMENT of salt water injection in the above zone 9-17-69. Well taking water on vacuum.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cecil H. Baston TITLE Petroleum Engineer DATE September 17, 1968

APPROVED BY [Signature] TITLE SUPERVISOR DATE SEP 18 1968

CONDITIONS OF APPROVAL, IF ANY:

