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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 26 2 34 PM '69

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

I.

Operator

Jake L. Hamon

Address

908 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
State B 2330	1	Shoe Bar - Pennsylvanian R-3818 Undesignated (Pennsylvanian)	State, Federal or Fee State
Location			
Unit Letter C; 1977.7 Feet From The West Line and 560 Feet From The North			
Line of Section 31, Township 16-S, Range 36-E, NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
The Permian Corporation	Box 3119, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.					
Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
C	31	16-S	36-E	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
4-1-69	6-16-69	13,055	10,559					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Undesignated	Pennsylvanian	10,300	10,305'					
Perforations	Depth Casing Shoe							
10,300-10,314; 10,322-10,338	10,558							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	12-3/4"	434	425
12-1/4"	9-5/8"	4250	500
8-3/4"	5-1/2"	10558	800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
6-16-69	6-25-69	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
15	170#	Packer	1/2
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MMCF
128.93	128.93	None	238.5

GAS WELL

Actual Prod. Test-MMCF/B	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Clerk

(Title)

6-25-69

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of own well name or number, or transporter or other such change of condit
Separate Forms C-104 must be filed for each pool in multi

