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# NEW MEXICO OIL CONSERVATION COMMISSION

JUN 26 1 22 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
2330	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling	7. Unit Agreement Name
2. Name of Operator Jake L. Hamon	8. Farm or Lease Name State "B" 2330
3. Address of Operator Box 663, Dallas, Texas 75221	9. Well No. 1
4. Location of Well UNIT LETTER <u>C</u> , <u>1977.7</u> FEET FROM THE <u>West</u> LINE AND <u>560</u> FEET FROM THE <u>North</u> LINE, SECTION <u>31</u> TOWNSHIP <u>16-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) 3932.5' GR	12. County Lea

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☒  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Drilled 8-3/4" Hole to 13,040' and plugged back to 10,550'.

1 jt.	HOWCO 5-1/2" Auto fill float shoe	1.65
	5-1/2" 8rd LT&C 17#, N80, R2, Used	28.84
7 jts.	HOWCO 5-1/2" Auto fill float collar	1.54
	5-1/2" 8rd, LT&C, 20#, N80, R3, Used	293.20
111 jts.	5-1/2" 8rd, LT&C, 17#, N80, R2 & 3, Used	3518.68
	HOWCO 5-1/2" D.V. Tool with Buttress thrd.	2.05
1 jt.	5-1/2" Buttress 17#, N80 W/X-over cplg.	40.93
69 jts.	5-1/2" LT&C, 17#, R2 & 3, N80, Used	2315.31
1 jt.	5-1/2" Buttress Box X 8rd LT&C pin, 17#, N80	32.50
76 jts.	5-1/2" Buttress 17#, N80, R 2 & 3, New & Used	2985.46
1 jt.	5-1/2" X-Line X Buttress Pin, 17#, N80	39.15
33 jts.	5-1/2" X-line 17#, N80, R3 Used	1336.47
300 jts. on elevators		10595.78
	Out above K.B,	37.43
	5-1/2" casing set from K.B.	10558.35
	From K.B. to cut off	19.50
	299 jts. casing in hole	10,538.85'

Cont'd. on page 2

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:



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5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	2330

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	7. Unit Agreement Name
2. Name of Operator <b>Jake L. Hamon</b>	8. Farm or Lease Name <b>State B 2330</b>
3. Address of Operator <b>Box 663, Dallas, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1977.7</b> FEET FROM THE <b>West</b> LINE AND <b>560</b> FEET FROM THE <b>North</b> LINE, SECTION <b>31</b> TOWNSHIP <b>16-S</b> RANGE <b>36-E</b> NMPM.	10. Field and Pool, or Wildcat <b>UNDESIGNATED</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3932.5' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

D.V. Tool set at, K.B. 6712.39

Cemented 1st stage with 300 sacks Incor Neat cement plus, plus 11# of salt per sack, 0.5% CFR-2 & 1/4# flocele per sack by Halliburton. Plug down at 1:15 A.M. 6-13-69.

Opened D.V. Tool at 6712.39' & circulated 4-1/2 hrs.. Cemented 2nd stage with 200 sacks of Incor Pozmix plus 2% gel, 8# of salt per sack, 0.75% CFR-2 and 1/4# flocele per sack followed by 300 sacks of Incor Neat plus 11# of salt per sack, 0.5% CFR-2 and 1/4# flocele per sack. Plug down at 7:30 A.M. 6-13-69.

WOC 36 hrs. and tested casing to 2000# and had no pressure leak; drilled D.V. tool and pressured casing again to 2000# for 30 minutes more with no pressure loss.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. L. Hamon* TITLE Clerk DATE 6-24-69

APPROVED BY *[Signature]* TITLE  DATE JUN 27 1969  
CONDITIONS OF APPROVAL, IF ANY:

