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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2330
7. Unit Agreement Name
8. Farm or Lease Name State B-2330
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REEVALUATE AN OLD WELL OR TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling
2. Name of Operator Jake L. Hamon
3. Address of Operator 908 Vaughn Building, Midland, Texas 79701
4. Location of Well UNIT LETTER C 1977.7 FEET FROM THE West LINE AND 560 FEET FROM THE North LINE, SECTION 31 TOWNSHIP 16-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3932.5' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1708.

Spudded 10:00 P.M. 4-1-69.  
Drilled 17-1/2" hole to 432' and set the following casing.

11 jts.	12-3/4" Larkin Texas Pattern Shoe	1.09
11 jts.	12-3/4" 8V thd, ST&C, 34#, FWPS, R3 Casing	435.52
	Total Casing	436.61
	Out above K.B.	2.35
	Casing set from K.B.	434.26
	From K.B. to top of 12-3/4"	16.55
	10 jts. of casing in hole	417.71'

Cemented with 425 sacks of regular neat cement plus 2% CaCl. by Halliburton. Plug down at 3:30 P.M. 4-2-69. Circulated cement.

WOC for 24 hours and then tested casing for 30 minutes with 600# pressure with no pressure leak.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Clerk DATE 4-4-69  
APPROVED BY [Signature] TITLE  DATE   
CONDITIONS OF APPROVAL, IF ANY:

