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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1a. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
2. Name of Operator Barding Brothers Oil & Gas Company										9. Well No. et al	
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701										10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER J LOCATED 2085 FEET FROM THE South LINE AND 2085 FEET FROM THE East LINE OF SEC. 21 TWP. 16S RGE. 38E NMPM										12. County Lea	
15. Date Spudded 4-20-69		16. Date T.D. Reached 5-14-69		17. Date Compl. (Ready to Prod.) 6-22-69		18. Elevations (DF, RKB, RT, GR, etc.) 3,720.1 GR		19. Elev. Casinghead 3720			
20. Total Depth 8,700'		21. Plug Back T.D. 8675		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools 0-8,700					
24. Producing Interval(s), of this completion - Top, Bottom, Name 8533-1/2 - 8633 Also								25. Was Directional Survey Made Yes - Totco			
26. Type Electric and Other Logs Run ES Acoustic Velocity Log								27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		54.50#		330'		17"		300xx		None	
8-5/8"		24#		430'		11-1/2"		350xx		"	
4-1/2"		11.0#		8700'		7-7/8"		350xx		"	
29. LINER RECORD										30. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
None										None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
8492		8607		1 shot per foot		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
8533-1/2		8609		3/8"		8492-8633		3000 gal. 15% NE acid			
8539		8633									
8580-1/2											
8583											
33. PRODUCTION											
Date First Production 6-29-69		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping						Well Status (Prod. or Shut-in) pumping			
Date of Test 6-29-69		Hours Tested 24		Choke Size open		Prod'n. For Test Period 40		Oil - Bbl. 6.0		Gas - MCF 0	
Flow Tubing Press.		Casing Pressure 15		Calculated 24-Hour Rate 40		Oil - Bbl. 6.0		Gas - MCF 0		Water - Bbl. 37.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented										Test Witnessed By	
35. List of Attachments Acoustic Velocity Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE Agent				DATE 9-4-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1665</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3115</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3260</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4175</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>5338</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7845</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Red beds				
400	1665	1265	Red & Green shale				
1665	3115	1450	Anhydrite & Salt				
3115	3260						
3115	3260	145	Sand & shale				
3260	4275	1015	Anhydrite & lime				
4275	7840	3565	Lime & dolomite				
7840	7960	120	Red & Green shale				
7960	8680	720	Dolomite				