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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
222217121 255125			

	SANTA FE FILE	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-116 Eliective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS		
	OPERATOR GAS			•		
I.	Operator Phillips Petroleum	Company				
	Address					
	4001 Penbrook, Odessa Reason(s) for filing (Check proper box	4001 Penbrook, Odessa, TX, 79772 Reason(s) for filing (Check proper box) Other (Please explain)				
	New Weil	Change in Transporter of:				
	Recompletion Change in Ownership	Cosinghead Gas Conder	7			
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, including F	ormation Kind of Leas			
	Leamex	eamex 13 Maljamar-Grayburg/San Andresstate, Redexion Red				
	Location BUnit Letter	660 Feet From The north Lin	ne and 1980 Feet From	The east		
	16		33-E , NMPM, Le			
	-1					
III.	DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)		
	Phillips Petroleum Co.		4001 Penbrook, Odessa Address (Give address to which appro	ved copy of this form is to be sent)		
	Phillips Petroleum Co.		4001 Penbrook, Odessa			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. 0 16 17 33	Is gas actually connected? Wh			
	If this production is commingled with	<u> </u>	give commingling order number:	August 25, 1969		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		T-10-11	P.B.T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	OII. WELL. Date of Test					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas - MCF		
	GAS WELL			To		
	Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	DE	OIL CONSERVA	T1910 2 OMMISSION		
	I hereby certify that the rules and r	by certify that the rules and regulations of the Oil Conservation asion have been complied with and that the information given		APPROVED JAN 19, 19		
above is true and complete to the best of my knowledge a		best of my knowledge and belief.	PYYYY. Selection			
	1111 / 12	1	TITLE Oim L. Su This form is to be filed in	compliance with RULE 1104.		
W.D. Steinbeck (Signature) Production Clerical Supervisor			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	(00		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			completed wells.			