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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B2148</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Leamex</b>
3. Address of Operator <b>Room B-2, Phillips Building, Odessa, Texas 79760</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>16</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Maljamar-Grayburg/San And.</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4186' Gr., 4195' DF</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-3-70, MI & RU Johnson WS unit pulled rods, pump, and tbq. Cleaned out sand to 4496'. Dowell treated Grayburg thru perfs 4427-442' with 500 gals. acid, flushed w/18 BO. Max press 3000#, min. 2200#, ISDP 2400#, 10 min SDP 900#. AIR 9/10 BPM. Moved retr. BP from 4449' to 4412'; Dowell treated thru perfs 4399-4404' w/500 gals acid, flushed w/18 BO. Max press 4900#, min 2300#, ISDP 2350#, 10 min SDP, 0#. AIR 1.2 BPM. Set retr. BP at 4370', treated perfs 4319-4354' w/875 gals acid. Flushed w/18 BO. Max press. 3300#, min 2000#, ISDP 2500#, 10 min SDP 250#. Pld tbq, RTTS and retr BP. Set tbq at 4429'; 2" x 1-1/4" x 10' pump at 4428'. Pumped and tested well. Restored well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Associate Reservoir Engineer DATE 3-11-70

APPROVED BY [Signature] TITLE ASSOCIATE DISTRICT DATE 3-11-70

CONDITIONS OF APPROVAL, IF ANY: