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HOBBS OFFICE D. C. C.  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 17 12 18 AM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<b>B2148</b>

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Phillips Petroleum Company</b>	8. Farm or Lease Name <b>Leamex</b>
3. Address of Operator <b>Room B-2, Phillips Bldg., Odessa, Texas 79760</b>	9. Well No. <b>13</b>
4. Location of Well UNIT LETTER <b>B</b> , <b>660</b> FEET FROM THE <b>north</b> LINE AND <b>1980</b> FEET FROM THE <b>east</b> LINE, SECTION <b>16</b> TOWNSHIP <b>17-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4186' GL, 4195 DP</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus drilled 7-7/8" hole to 4510', reached TD at 3 PM, 6-9-69. Circ 2 hrs, COCH. Ran Dresser-Atlas Density & GR-Caliper logs. Cond hole. Set 138 jts (4510') 11.6# J-55 csg at 4510' on June 10, 1969. Howco cemented w/150 sx Class "H" 40% DD and 125 sx Class "H" neat. Plug displaced to 4496' w/250 gals 10% acetic acid and 64 BW at 1100#. Press to 2000#. Rotated csg. Job comp 10:22 AM, 6-10-69. Released and moved out Cactus rig. Ran temp survey, TOC at 2600' in annulus. WOC 18 hrs, tested csg w/2000# for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller

TITLE Associate Reservoir Engineer

DATE 6-13-69

APPROVED BY

TITLE DISTRICT

DATE

CONDITIONS OF APPROVAL, IF ANY: