

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 2 10 37 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B2148
7. Unit Agreement Name -
8. Farm or Lease Name Leamax
9. Well No. 13
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room B-2, Phillips Building, Odessa, Texas
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 17-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.) Later

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Cactus Drilling Company spudded 12-1/4" hole at 5 PM, 5-26-69, Drilled to 350'.
Howco cemented 12 jts - 350' - 8-5/8", 24# J-55 A cond. csg at 350' with 250 sx Class H
cement w/2% CaCl2 and 1/4# Floccel/sx in first 150 sx. Plug to 324', max press 250#.
Circ 75 sx. WOC 18 hrs, tested casing w/1200# for 30 minutes, held okay. Drilled cement
315-50', started drilling ahead w/7-7/8" bit.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE **Associate Reservoir Engineer** DATE **5-28-69**

APPROVED BY [Signature] TITLE **SUPERVISOR DISTRICT** DATE **JUN 2 1969**

CONDITIONS OF APPROVAL, IF ANY: